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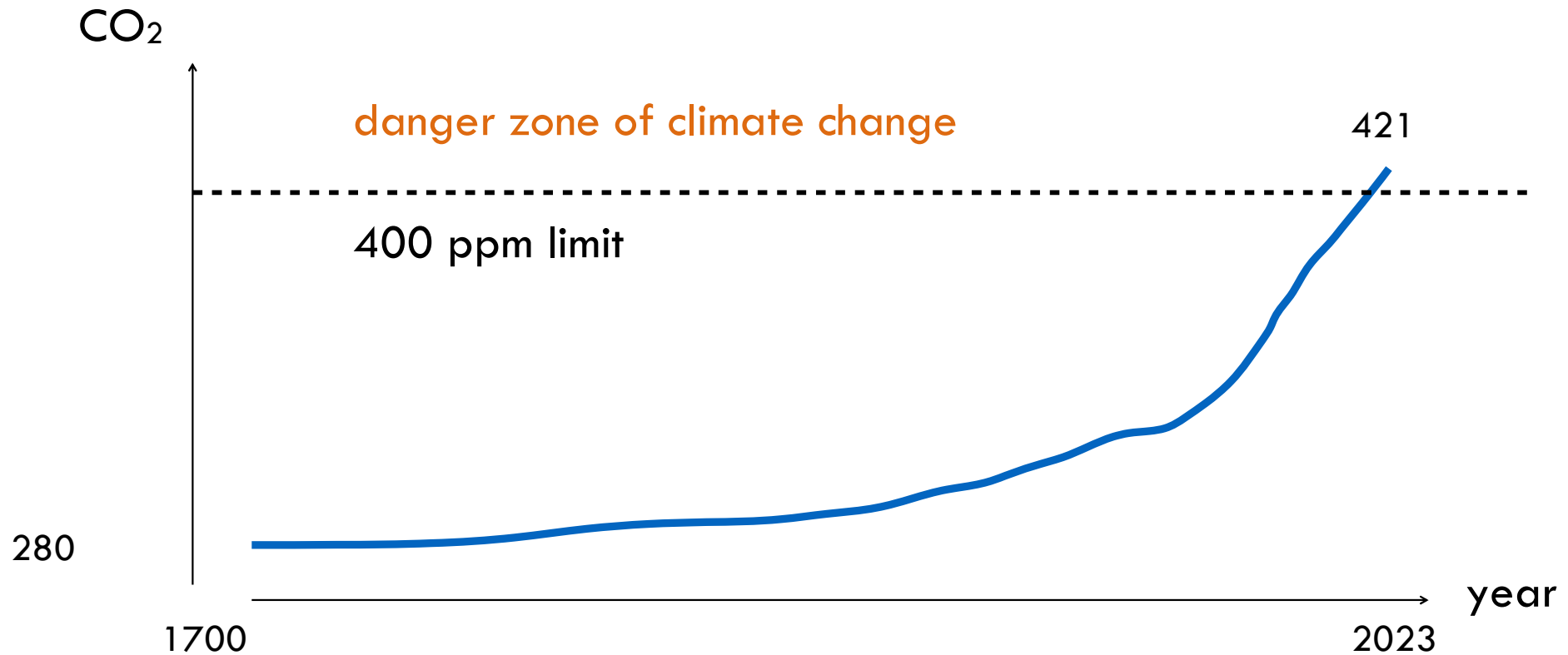
BRITE

Hydrogen and ammonia for industry decarbonisation the role of diluted combustion technologies

Alessandro Parente

Université libre de Bruxelles and WEL Research Institute

We have almost depleted our 'carbon budget' to limit a temperature increase of less than 1.5°C



... and we're already suffering the consequences

We have almost depleted our 'carbon budget' to limit a temperature increase of less than 1.5°C

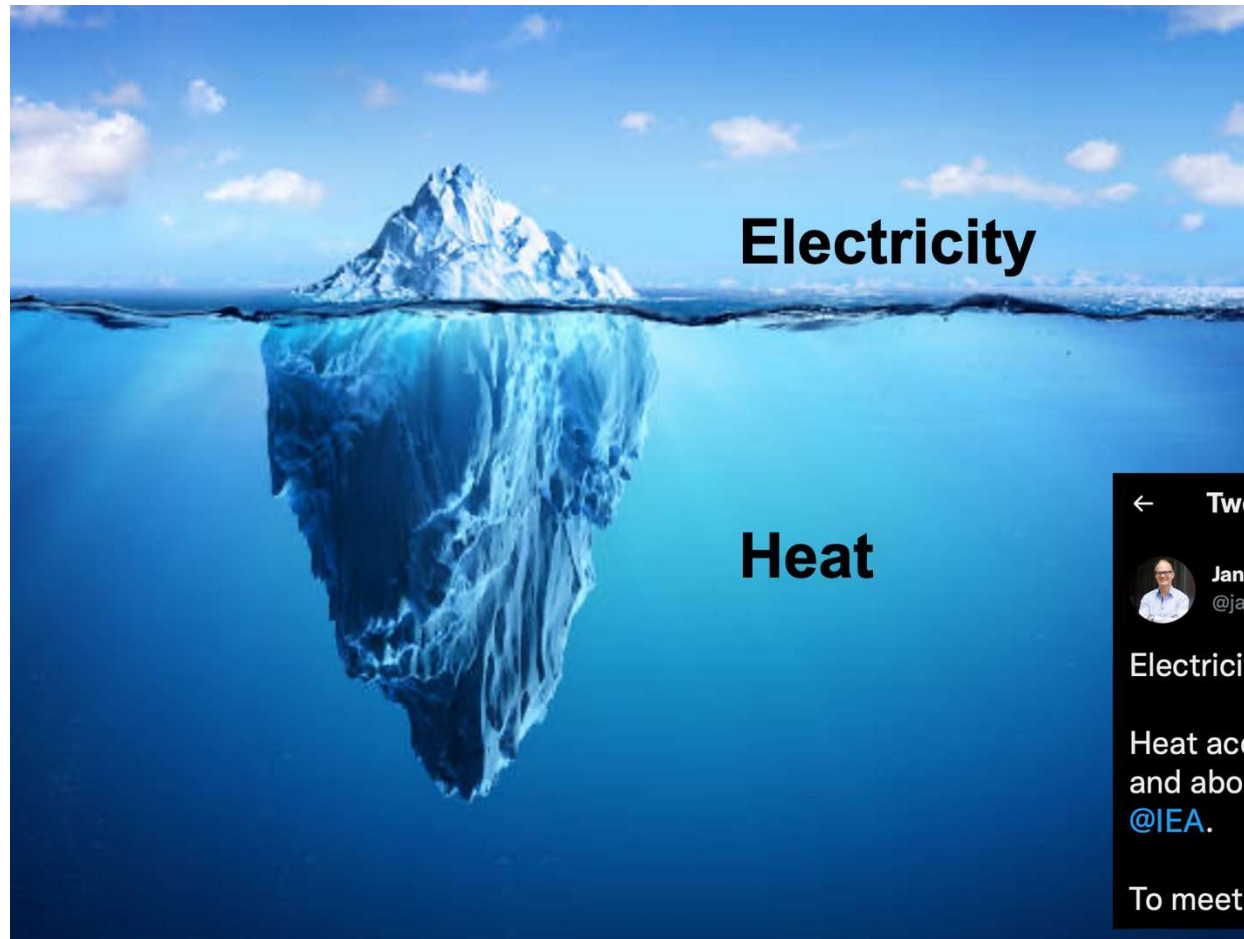


F. 1. 1928. 12




Christian Aslund - Glacier comparison – Svalbard

Electricity is just the tip of the iceberg, the grand challenge is to decarbonise heat



← Tweet

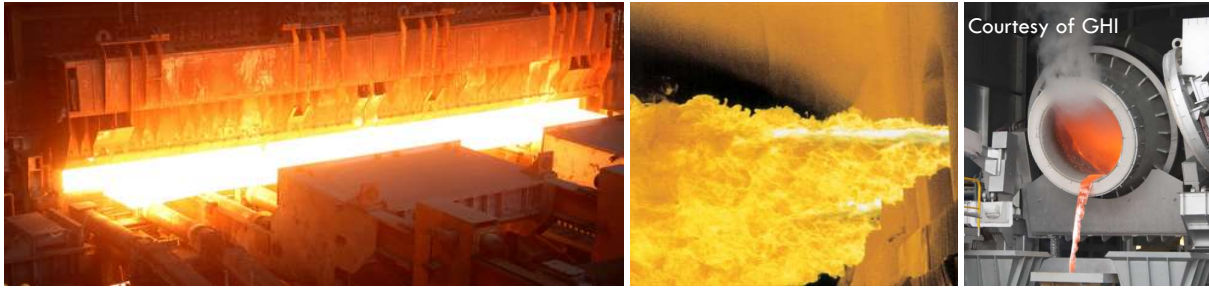
 Jan Rosenow
@janrosenow

Electricity is only the tip of the iceberg.

Heat accounts for approximately 50% of energy use and about 40% of global CO2 emissions according to [@IEA](#).

To meet the climate goals we must decarbonise heat.

All sectors are equal, but some are more equal than others when it comes to net-zero targets: hard-to-abate sectors



High-temperature heat
Steel, glass, cement and aluminium

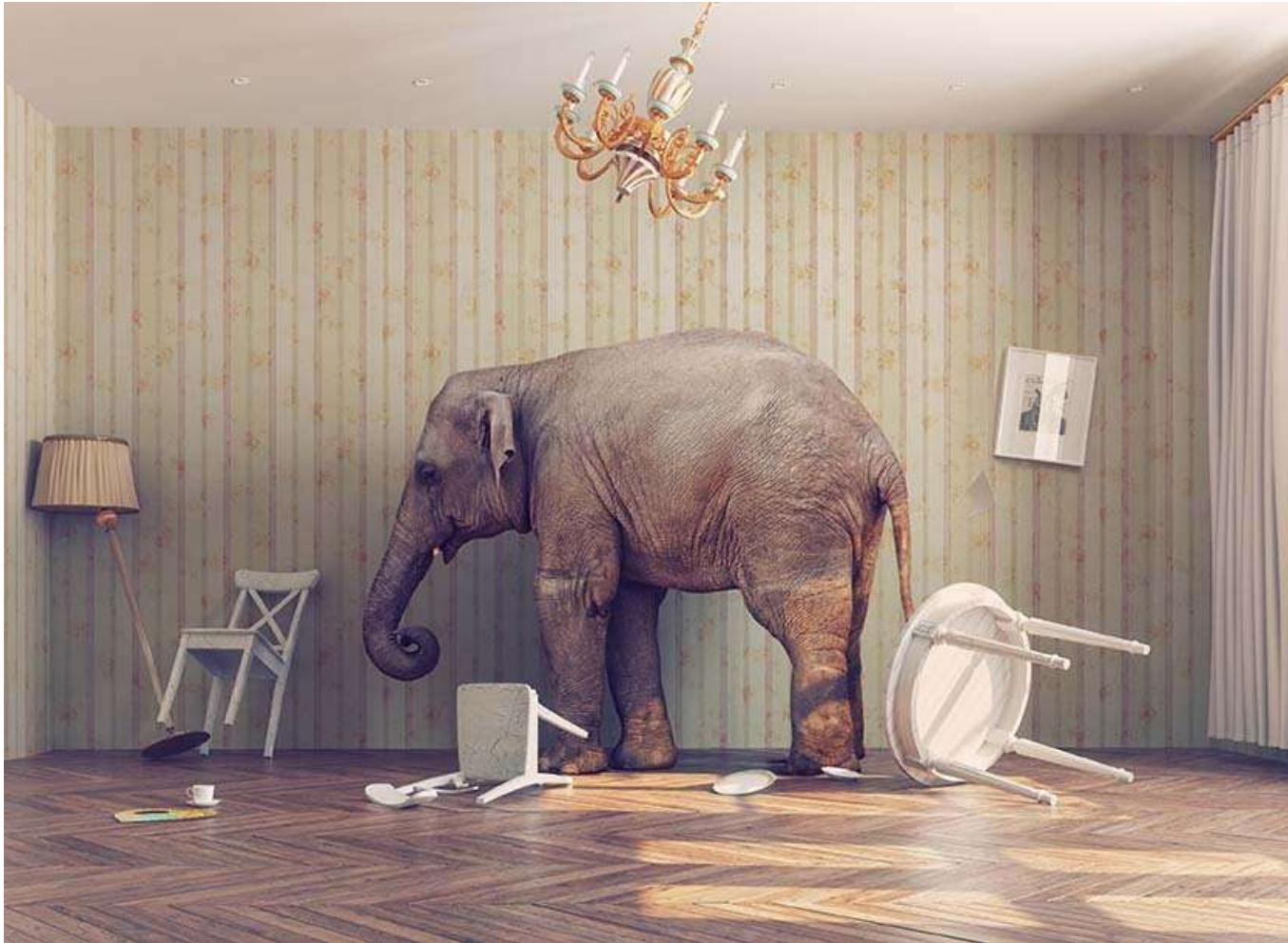


Non-energy sources
Ammonia and methanol



High-density, local energy sources
Shipping, trucking, aviation

The “elephant in the room” of the energy transition



“Around half of energy demand in energy-intensive industries is for high-grade process heat, which is challenging to electrify”

IEA World Energy Outlook 2022

In net-zero, hard-to-abate industries (HTAI) are a headache

30% of world's greenhouse gas emissions

10% of global CO₂ emissions from combustion processes for high-temperature heat

highly integrated and complex, needed in a net-zero world

Enablers for net-zero in HTAIs



Energy-efficiency improvements, energy savings and demand-side management

Optimisation, digitalisation and artificial intelligence

Further electrification of heat

Further electrification of processes

Use of climate-neutral hydrogen

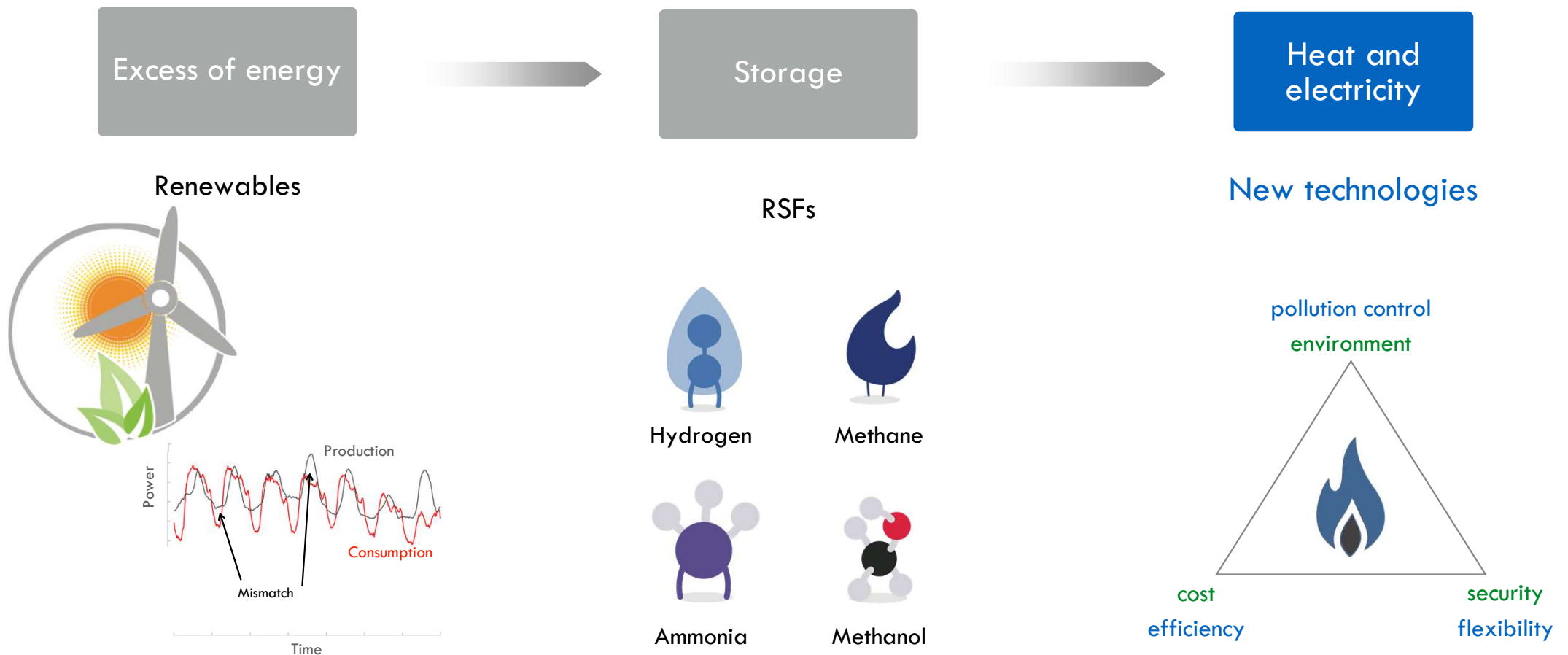
CCUS

Sustainable biomass

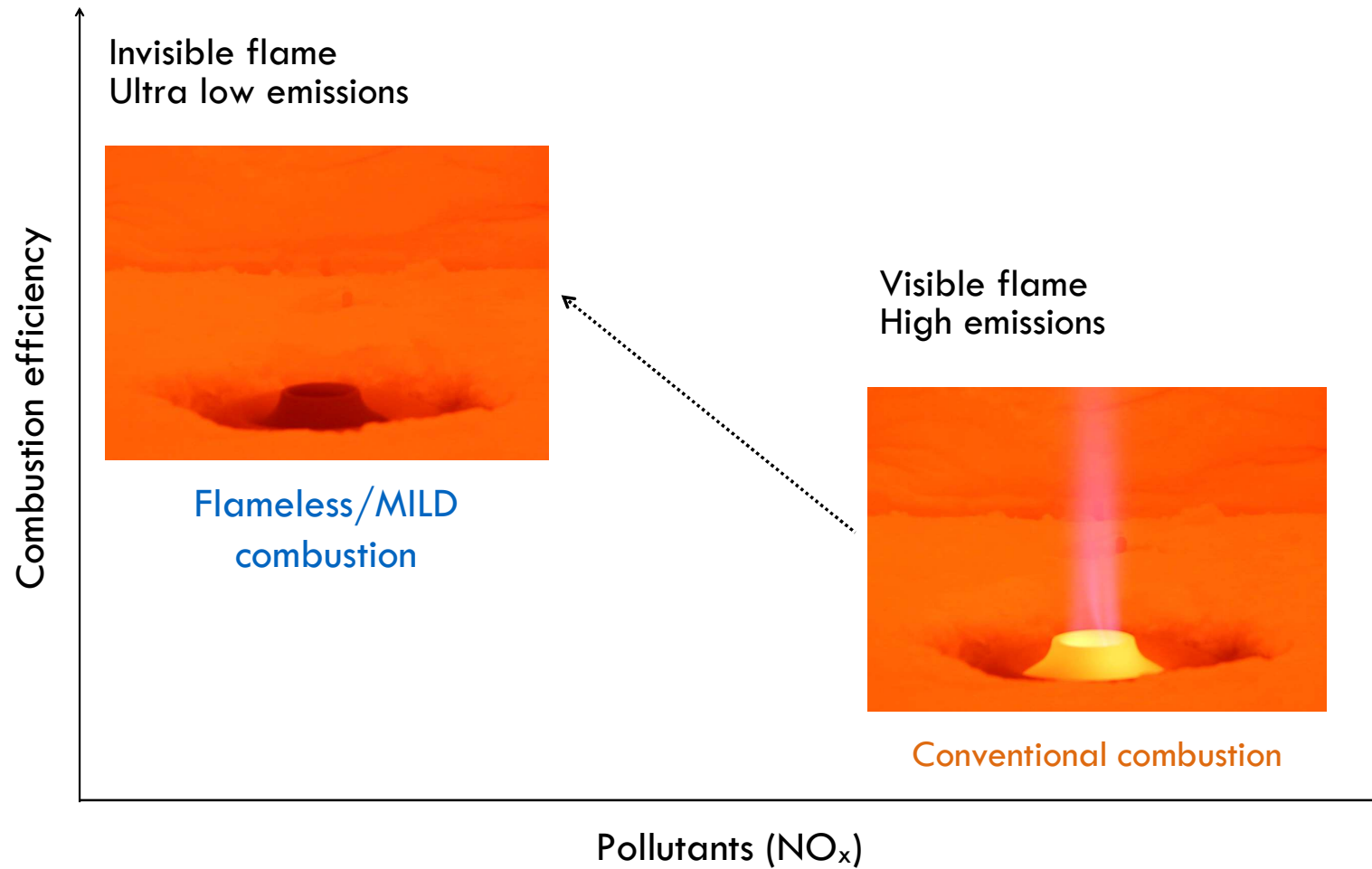
Improving circularity

Institute for EU studies report, 2018

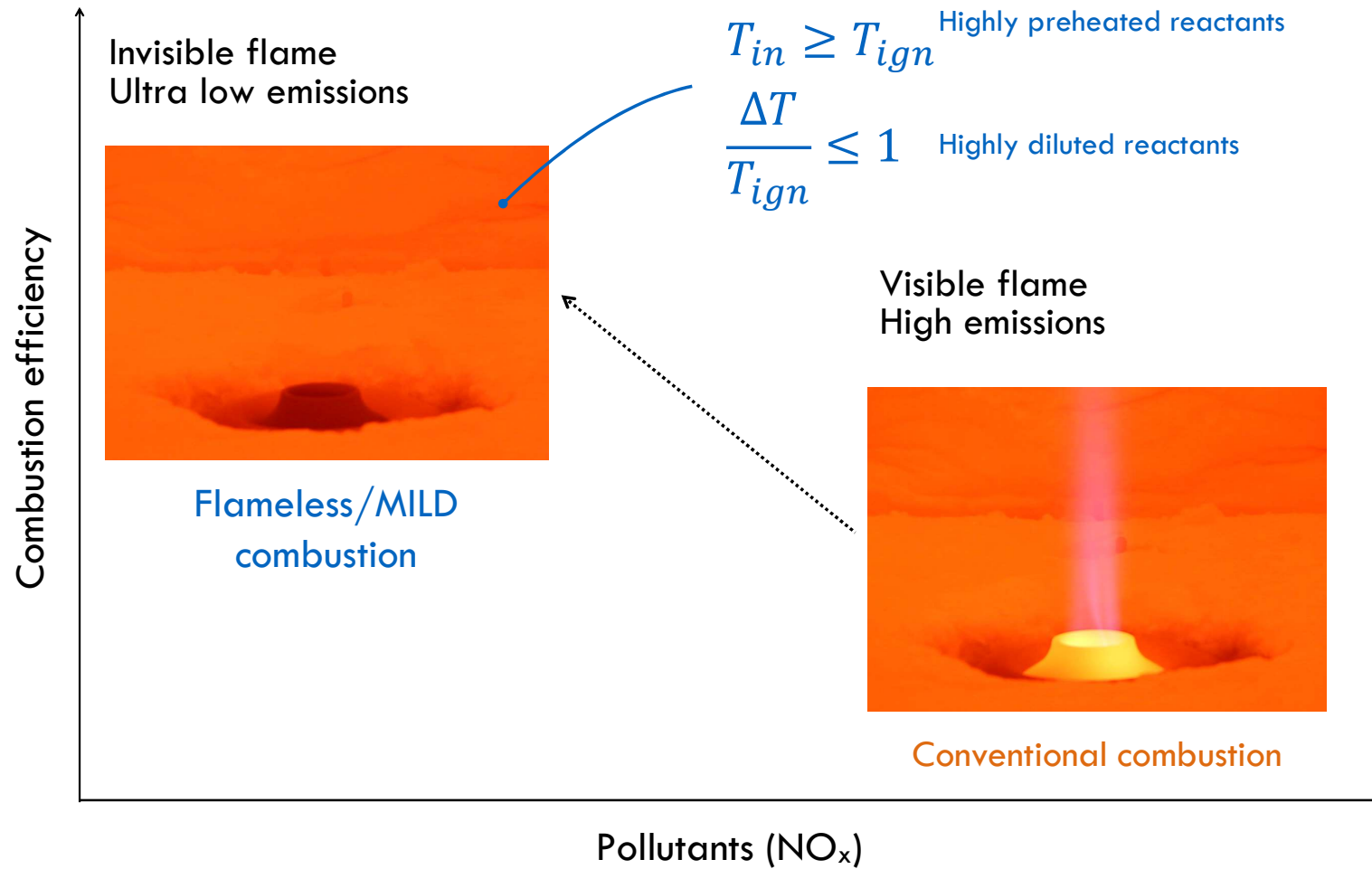
The excess energy from renewables can be transformed into renewable synthetic fuels



Flexible, efficient and clean technologies: sustainable combustion



Flexible, efficient and clean technologies: sustainable combustion



MILD features are appealing for a wide range of applications

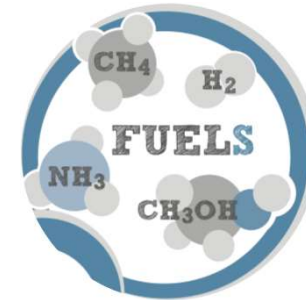
Uniform temperature

Heat treatments
Steel annealing
Glass making



Low pollutant emissions &
high efficiency

Large fuel flexibility
Low-calorific value fuels
High-calorific wastes
H₂-enriched fuels
Oxy-fuel technologies



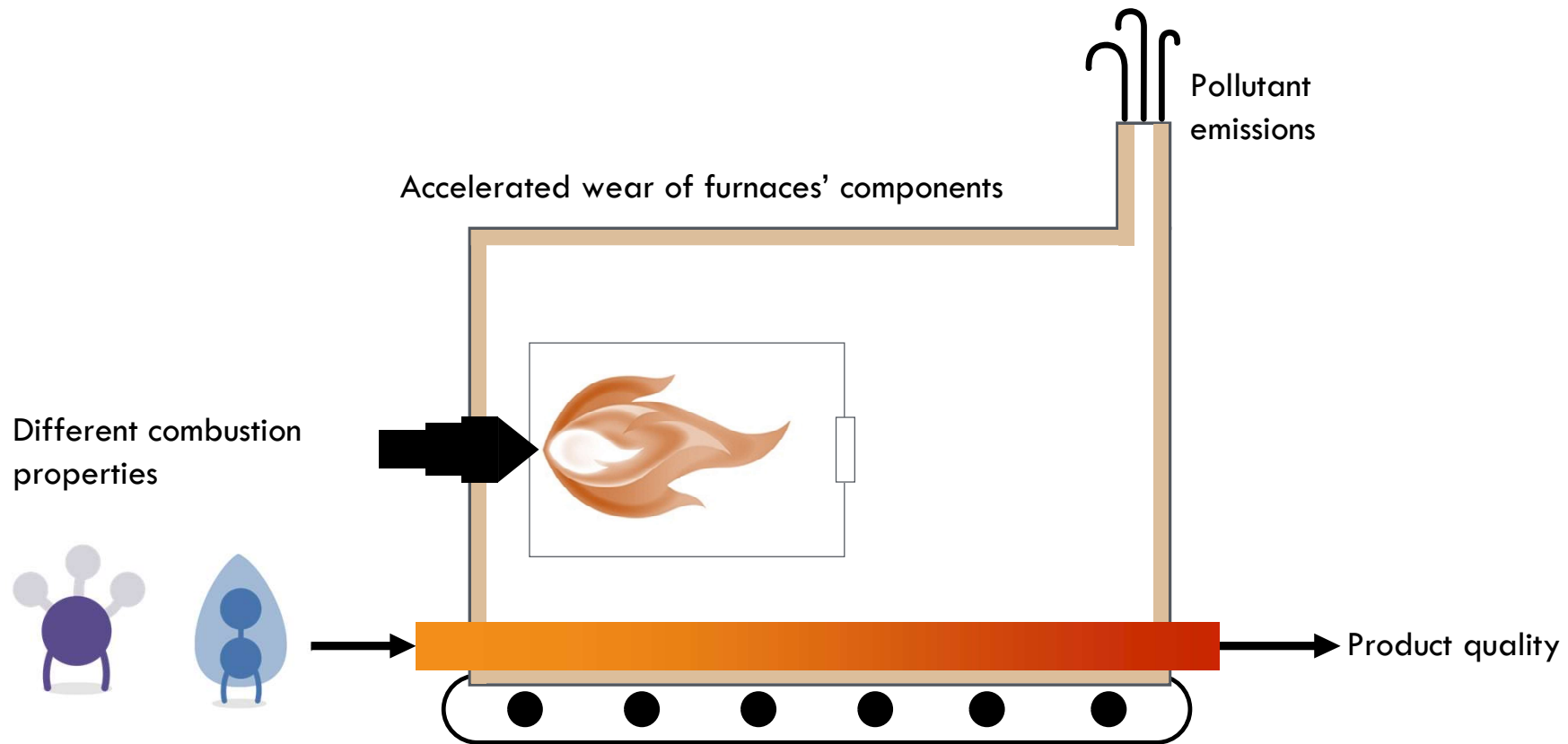
Noiseless (stable) operation

Gas turbines:
(GT and micro-GT)



www.dlr.de

Relying on RSFs raises a number of questions and technological challenges that remain to be answered



Ammonia and hydrogen show quite different combustion properties than traditional fuels

Ammonia



$T_{ad}=2050\text{ K}$

Methane



$T_{ad}=2200\text{ K}$

Hydrogen



$T_{ad}=2380\text{ K}$

Ammonia and hydrogen show quite different combustion properties than traditional fuels

Ammonia



$T_{ad}=2050\text{ K}$

$S_L=0.07\text{m/s}$

Methane



$T_{ad}=2200\text{ K}$

$S_L=0.37\text{m/s}$

Hydrogen



$T_{ad}=2380\text{ K}$

$S_L=2.9\text{m/s}$

Ammonia and hydrogen show quite different combustion properties than traditional fuels

Ammonia



$T_{ad}=2050\text{ K}$

$S_L=0.07\text{m/s}$

$LHV=18.6\text{ MJ/kg}$

Methane



$T_{ad}=2200\text{ K}$

$S_L=0.37\text{m/s}$

$LHV=50\text{ MJ/kg}$

Hydrogen

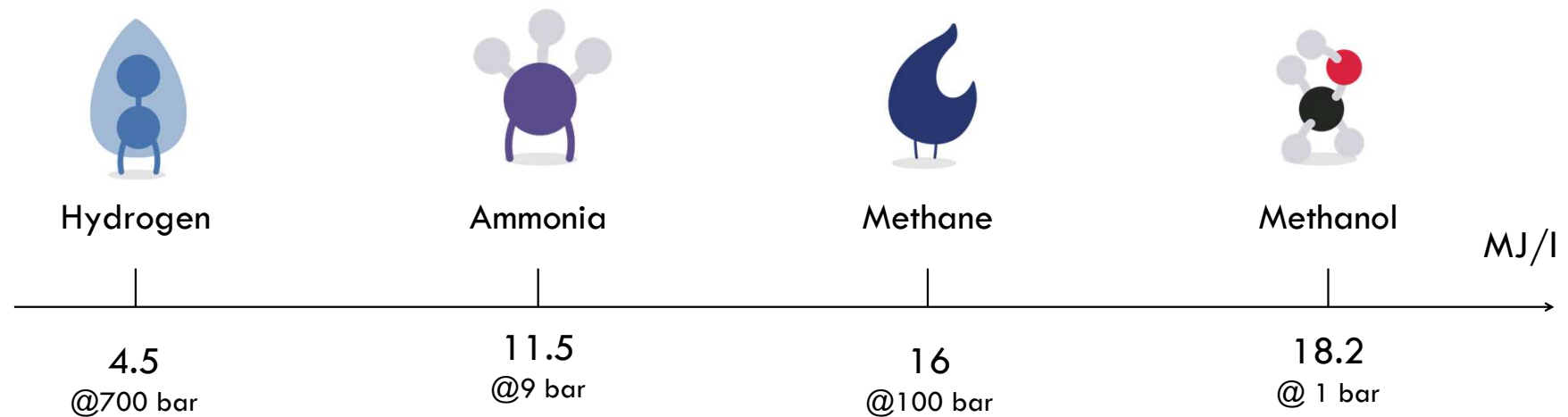


$T_{ad}=2380\text{ K}$

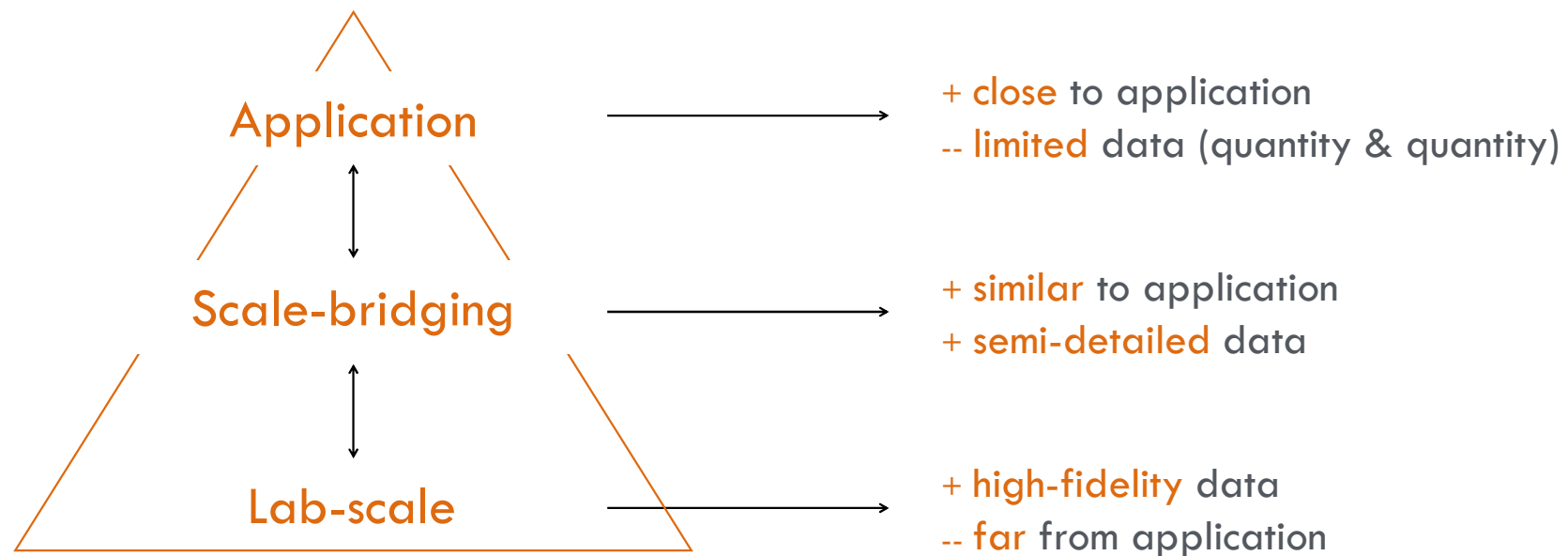
$S_L=2.9\text{m/s}$

$LHV=120\text{ MJ/kg}$

A palette of energy vectors with different volumetric energy densities

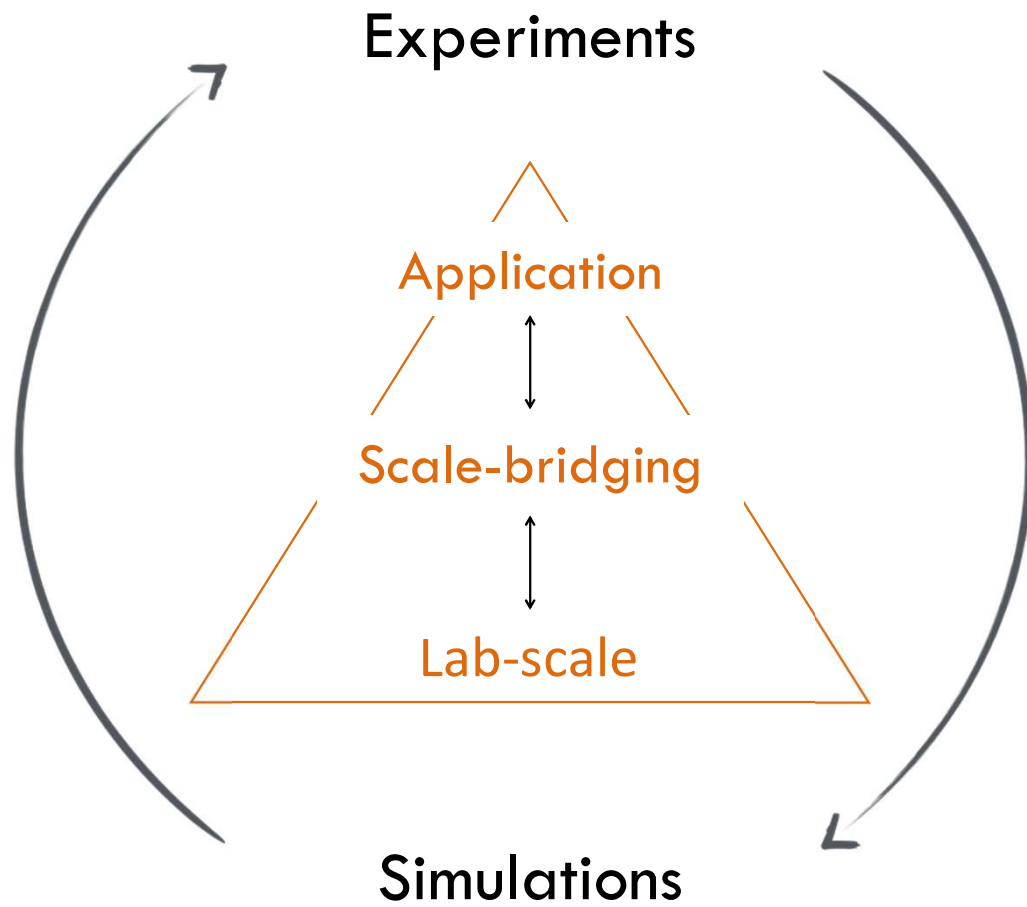


The scale at which information is available is also critical to take informed decisions

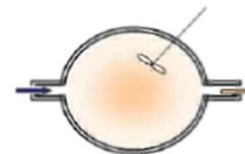
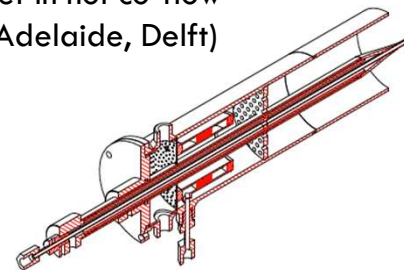


Validation hierarchies and scale-bridging data: combustion

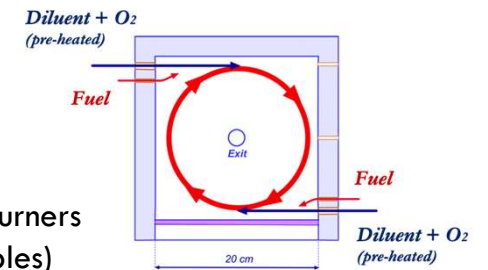
flameless



Jet in hot co-flow
(Adelaide, Delft)



Cyclonic burners
(CNR, Naples)



PSR experiments
(Orleans, Naples, ...)

Validation hierarchies and scale-bridging data: combustion

MILD

Experiments

Application

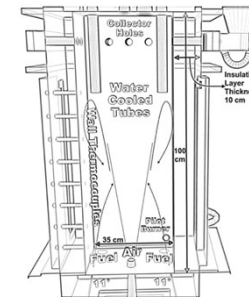
Scale-bridging

Lab-scale

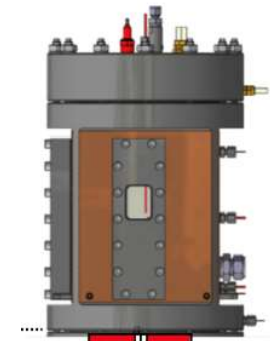
Simulations



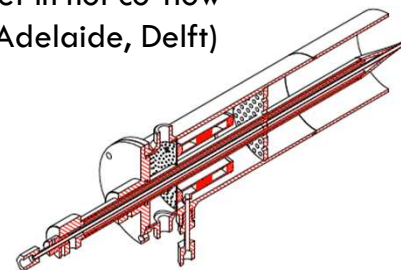
Jet in hot co-flow
(Adelaide, Delft)



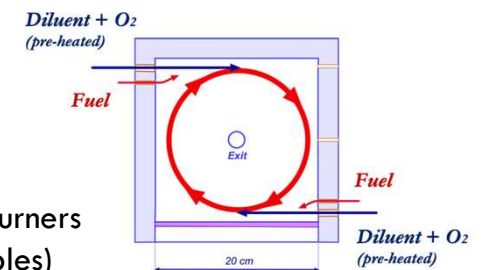
Lab-scale furnaces
(Delft, Mons)



Reverse-flow chambers
(Aachen, Brussels)

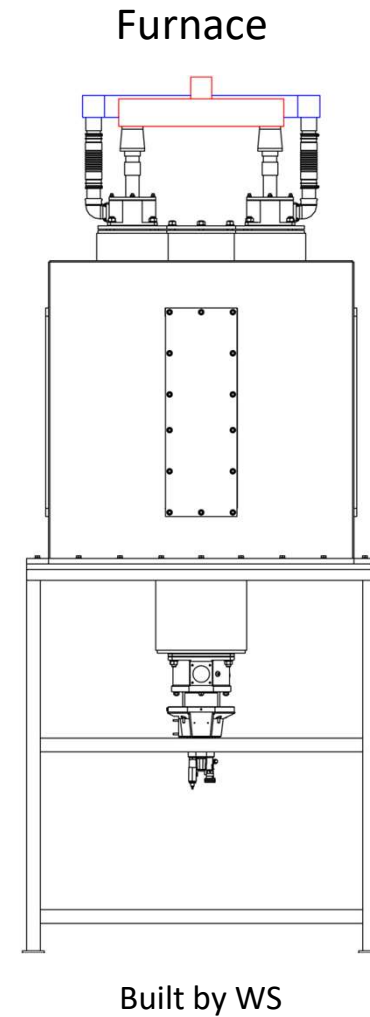
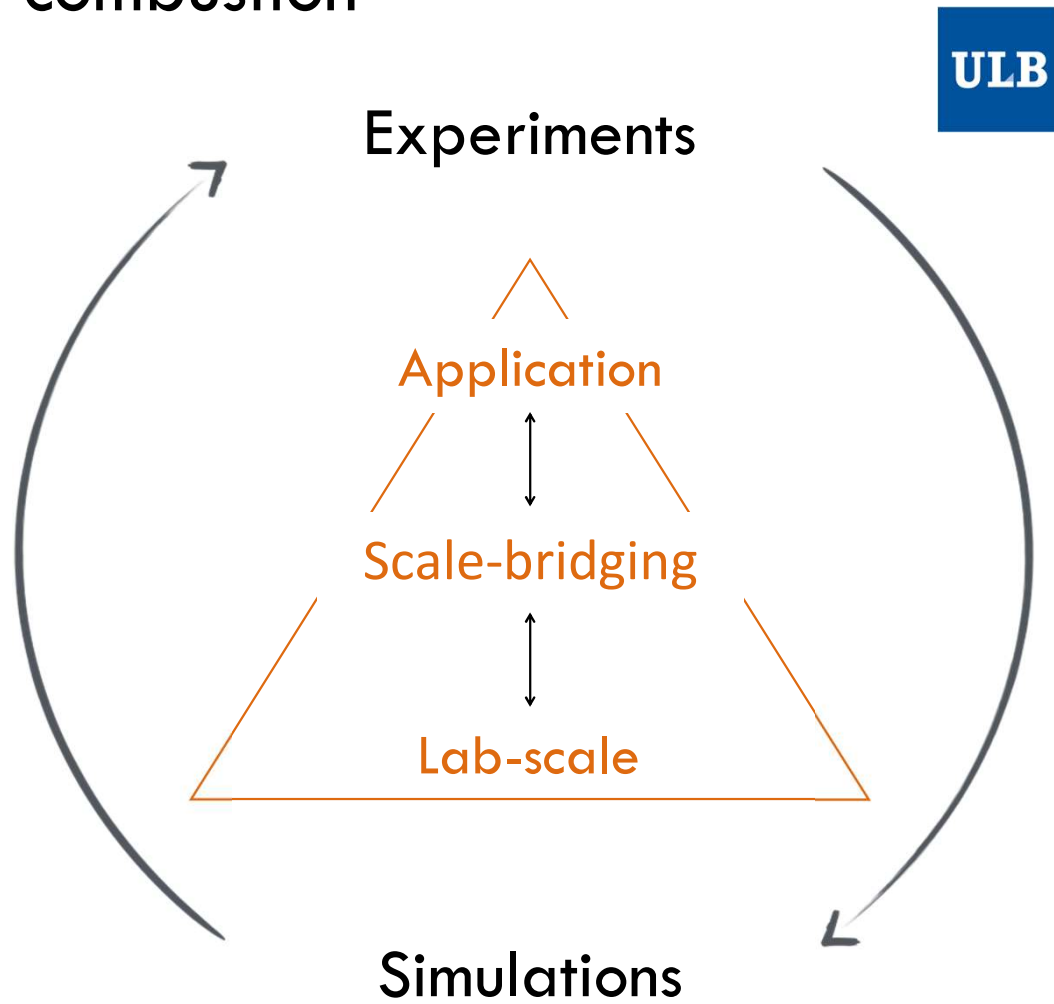


Cyclonic burners
(CNR, Naples)



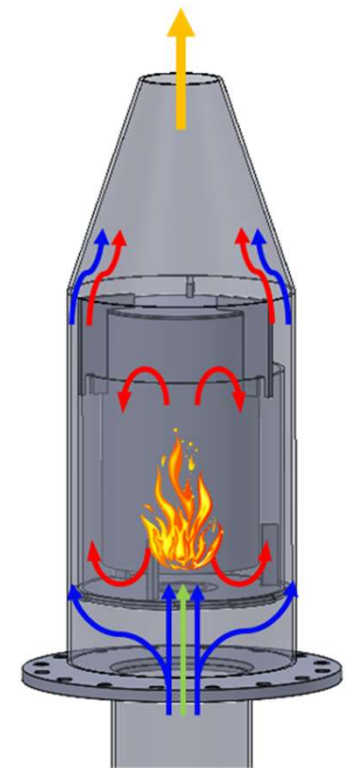
PSR experiments
(Orleans, Naples, ...)

Validation hierarchies and scale-bridging data: combustion



MILD

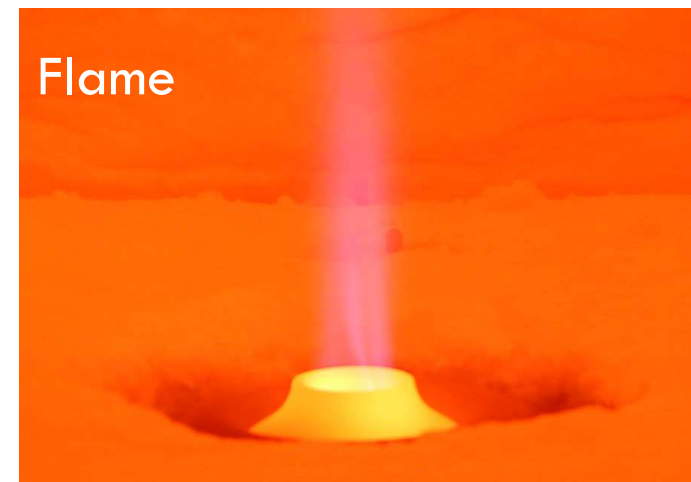
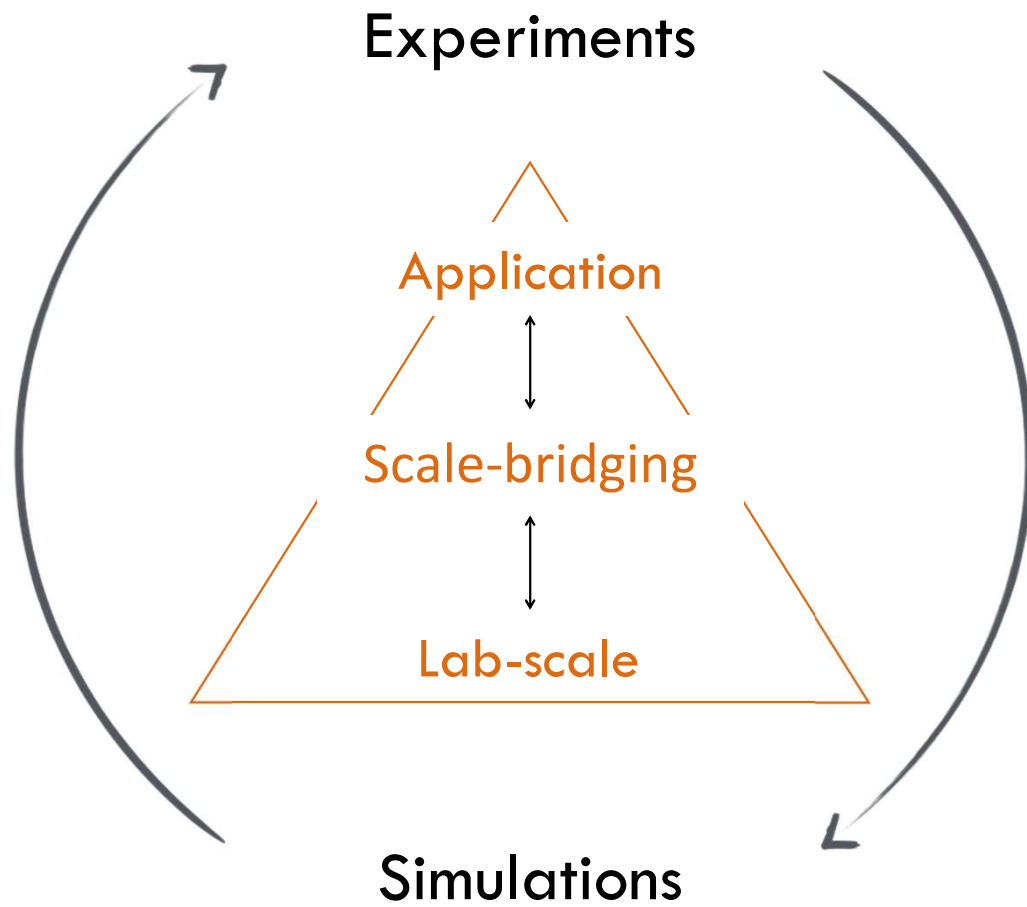
Stagnation-point
reverse-flow burner



Built by MITIS

Validation hierarchies and scale-bridging data: combustion

MILD



Flameless should *always* refer to the combination

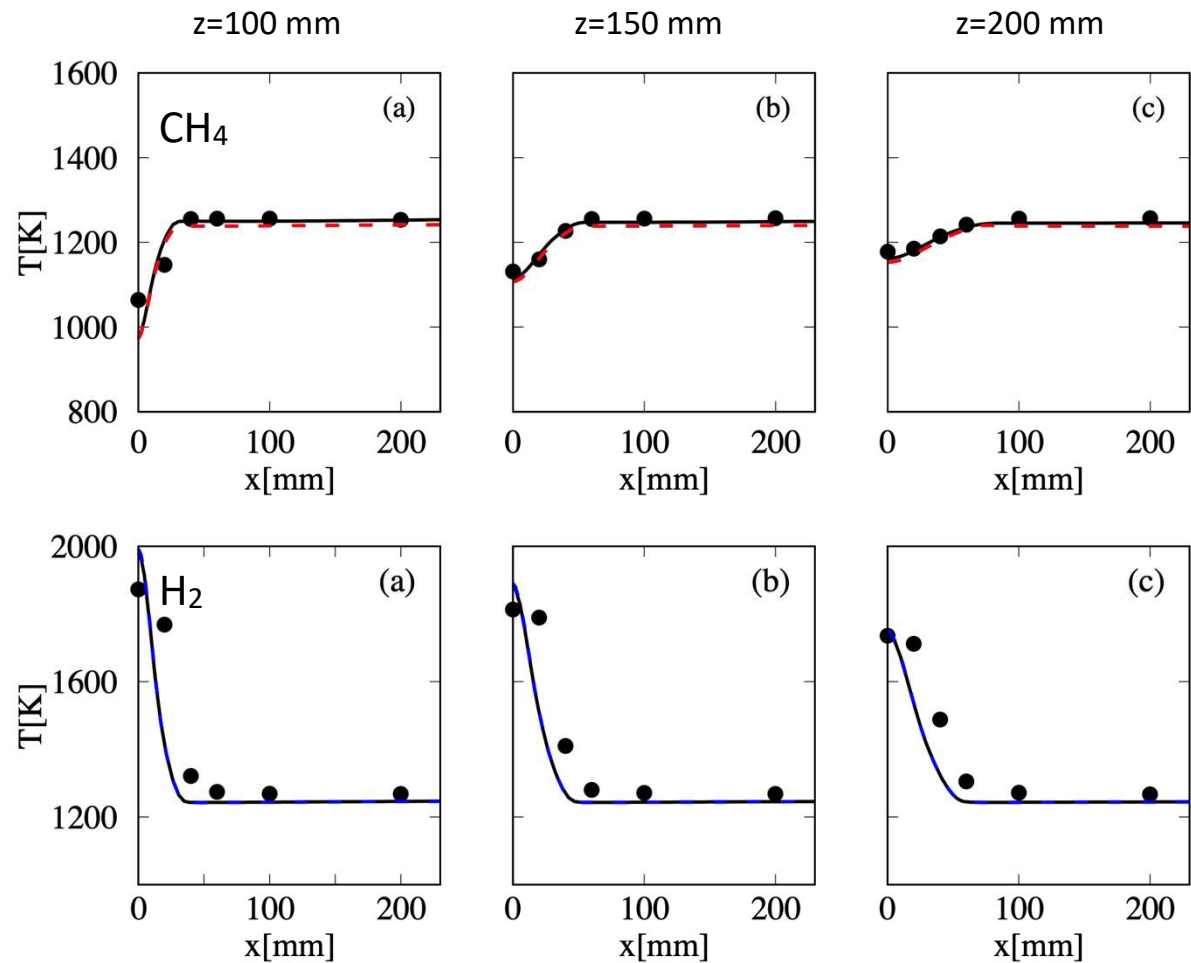
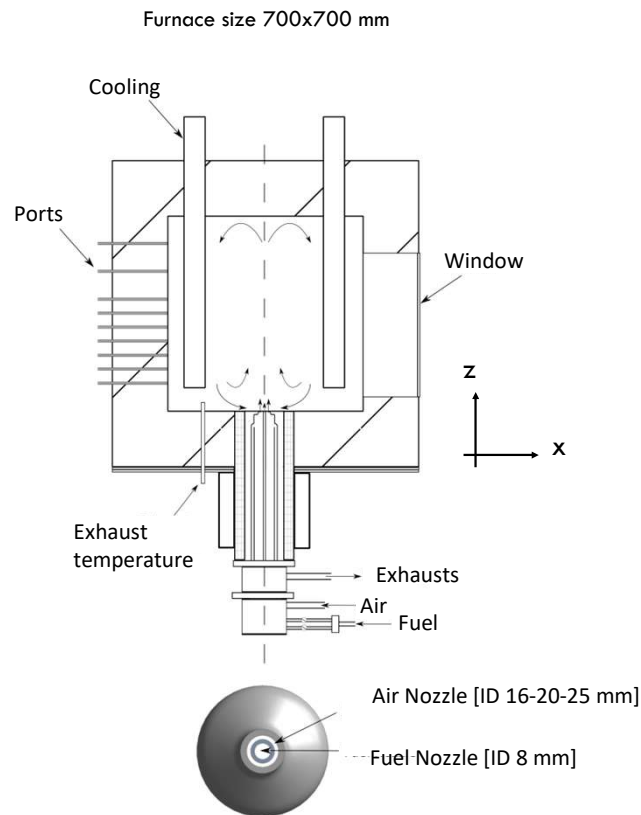
Fuel + burner + combustion chamber

Determines the
propensity to burning

Determines the
mixing pattern

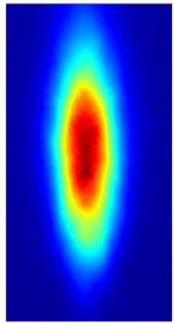
Constraints the exhausts' gas recirculation

We performed experiments and simulations in a semi-industrial furnace fed with up to 100% hydrogen



Replacing methane with hydrogen results in a fundamentally different combustion behaviour

Methane



Low Da number

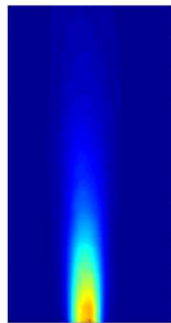
Chemistry controlled



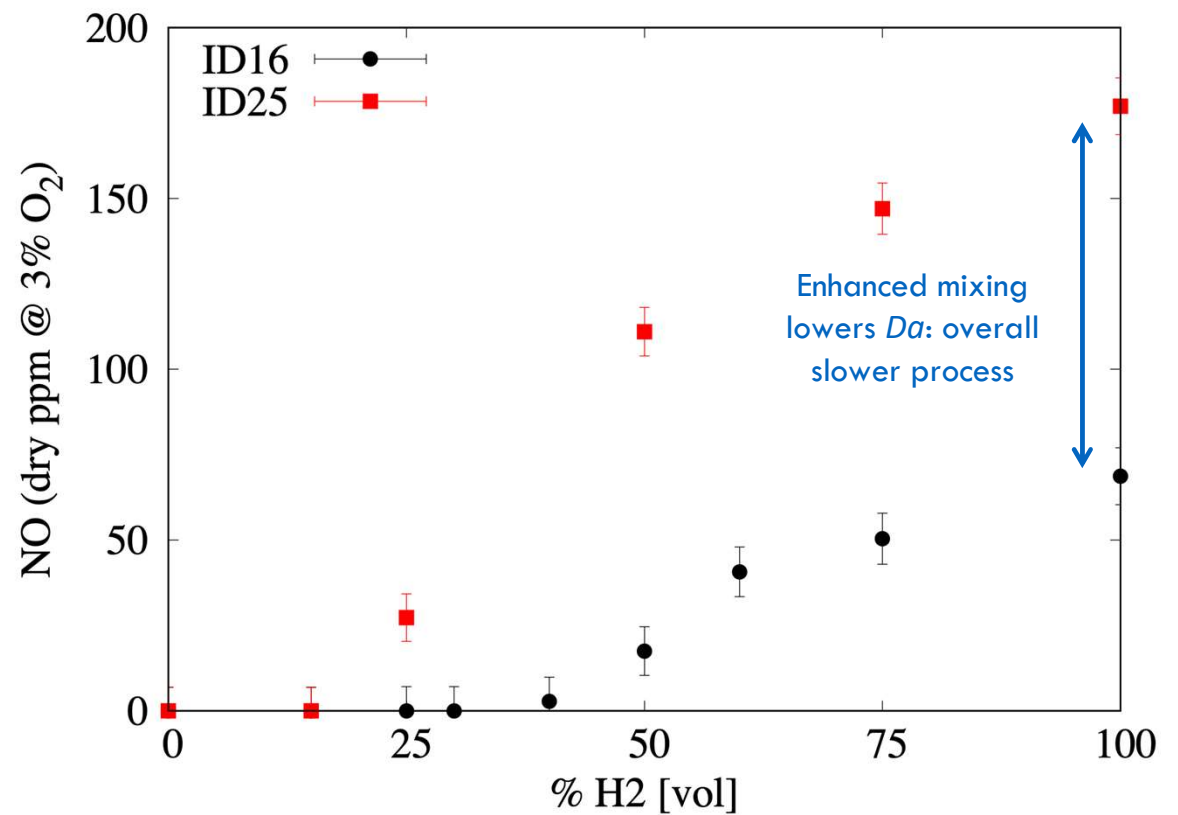
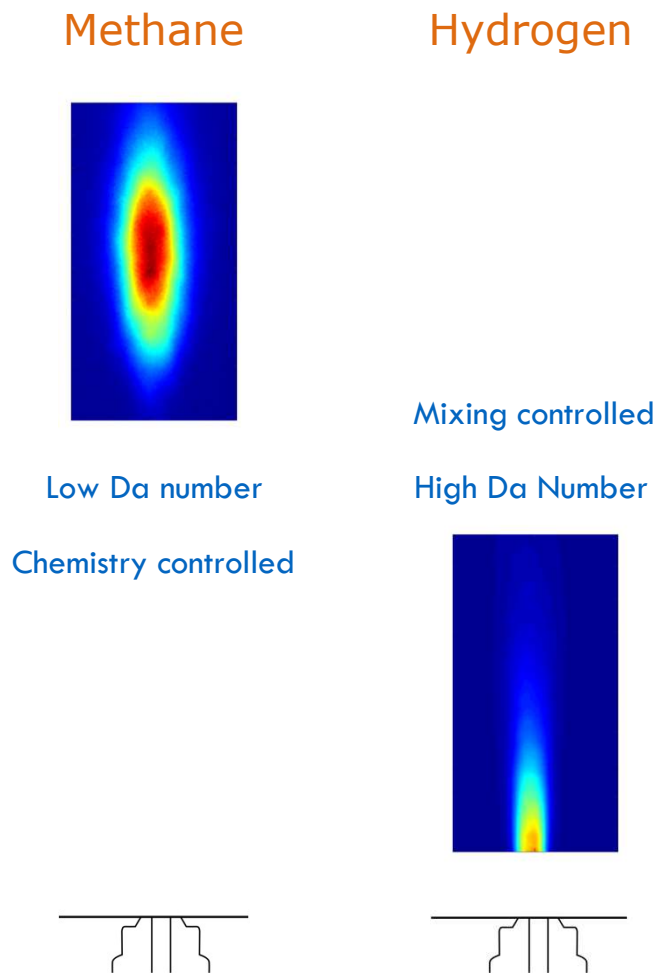
Hydrogen

Mixing controlled

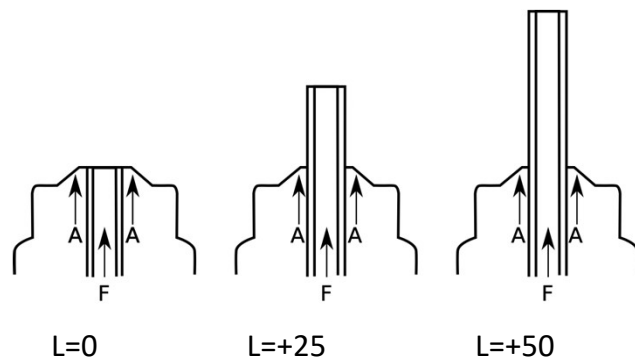
High Da Number



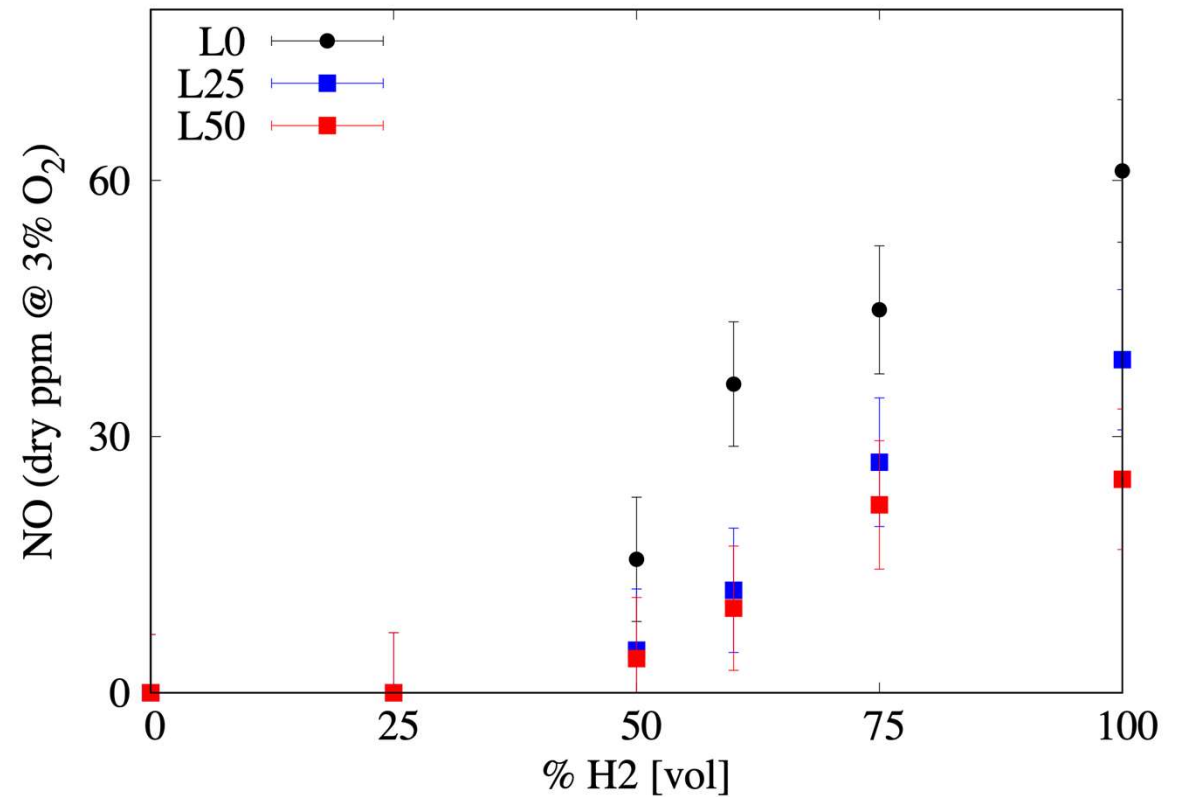
Replacing methane with hydrogen results in a fundamentally different combustion behaviour



A design modification was required to promote mixing between exhaust and air before combustion, and lower NO_x



Ferrarotti et al., IJHE (2021)



We investigated the feasibility of pure ammonia combustion under conventional and flameless combustion



Narrow flammability limits

Low flame speeds

Low adiabatic flame temperature

High NO_x (N bonded to the fuel)



Resorting to reactivity enhancers (oxy, H₂)

Partial or total NH₃ cracking

Staged combustion

We investigated the feasibility of pure ammonia combustion under conventional and flameless combustion



Narrow flammability limits
Low flame speeds
Low adiabatic flame temperature
High NO_x (N bonded to the fuel)



Resorting to reactivity enhancers (oxy, H_2)
Partial or total NH_3 cracking
Staged combustion

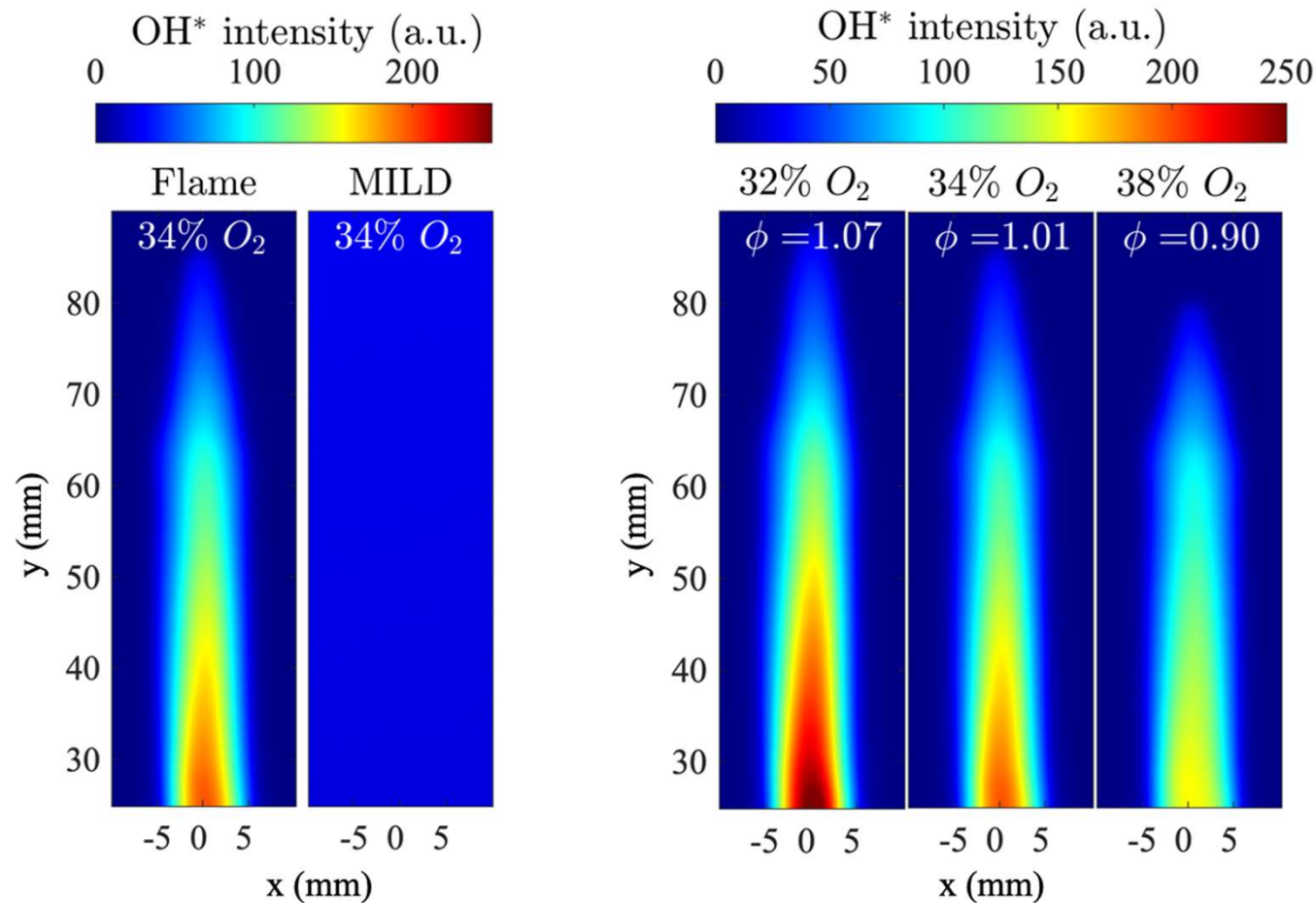


M. Cafiero, S. Sharma, M.M. Kamal, M.L. Lavadera, S. Iavarone, A. Coussement, A. Parente
Enhancing Pure NH_3 Combustion: Impacts of O_2 Enrichment under MILD Conditions in a 20-kW Semi-industrial Scale Furnace
Proceedings of the Combustion Institute, 40, 2024, 105336

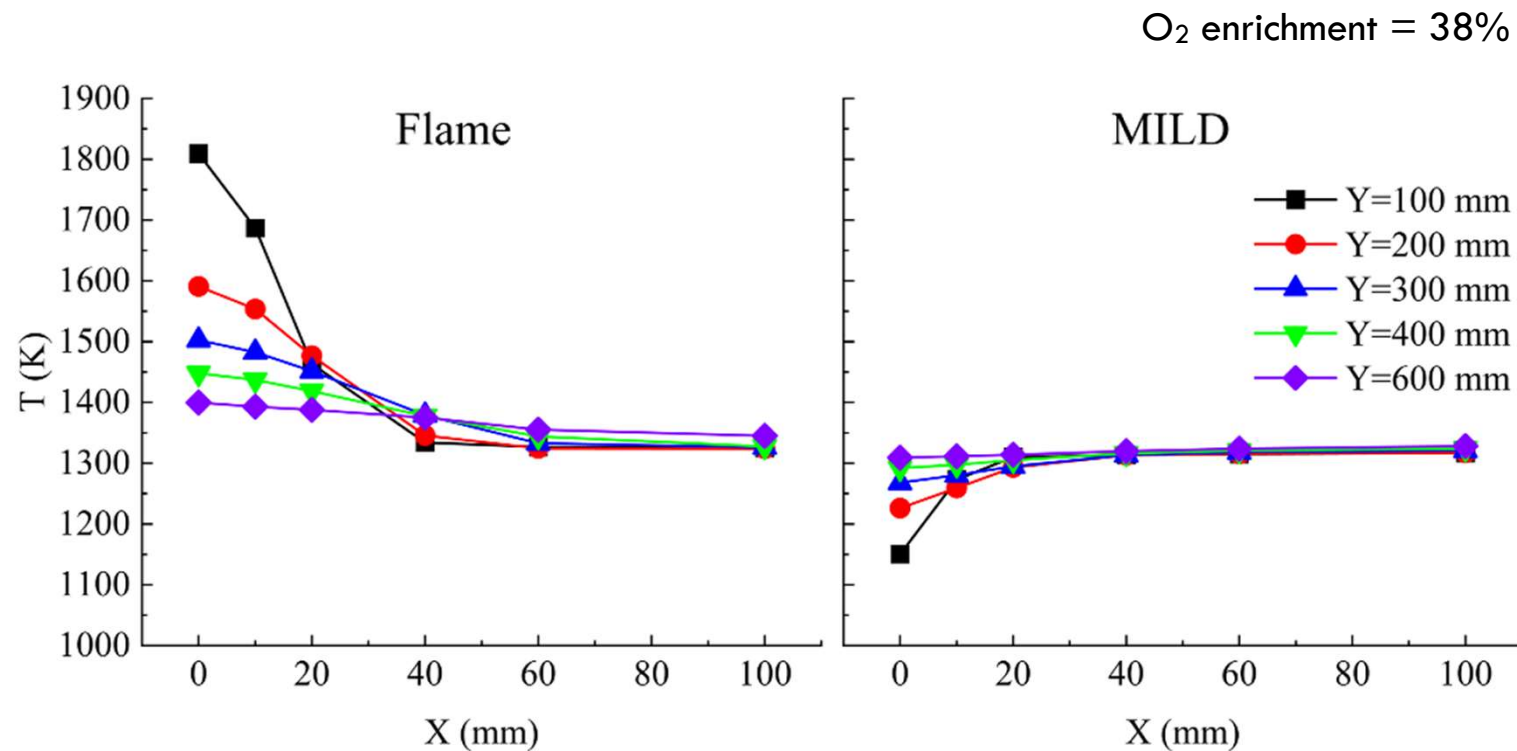
We performed an extensive campaign to assess the emission characteristics of ammonia combustion in MILD conditions

Parameter	MILD mode		Flame mode
Oxidizer injector	(ID16)	(ID20)	(ID16)
Thermal input (kW)	20	20	20
Cooling air, \dot{Q} (Nm ³ /h)	8.3-16.3	16.3	16.3
Oxidizer, \dot{m} (kg/s)	$2.82 \times 10^{-3} - 5.48 \times 10^{-3}$	4.07×10^{-3}	4.07×10^{-3}
NH ₃ , \dot{m} (kg/s)	$1.08 \cdot 10^{-3}$	$1.08 \cdot 10^{-3}$	$1.08 \cdot 10^{-3}$
ϕ (-)	0.70-1.6	0.70-1.6	0.70-1.6
O ₂ (%)	21-50	21-50	21-38
O ₂ / N ₂ ratio	0.27-1	0.27-1	0.27-0.92

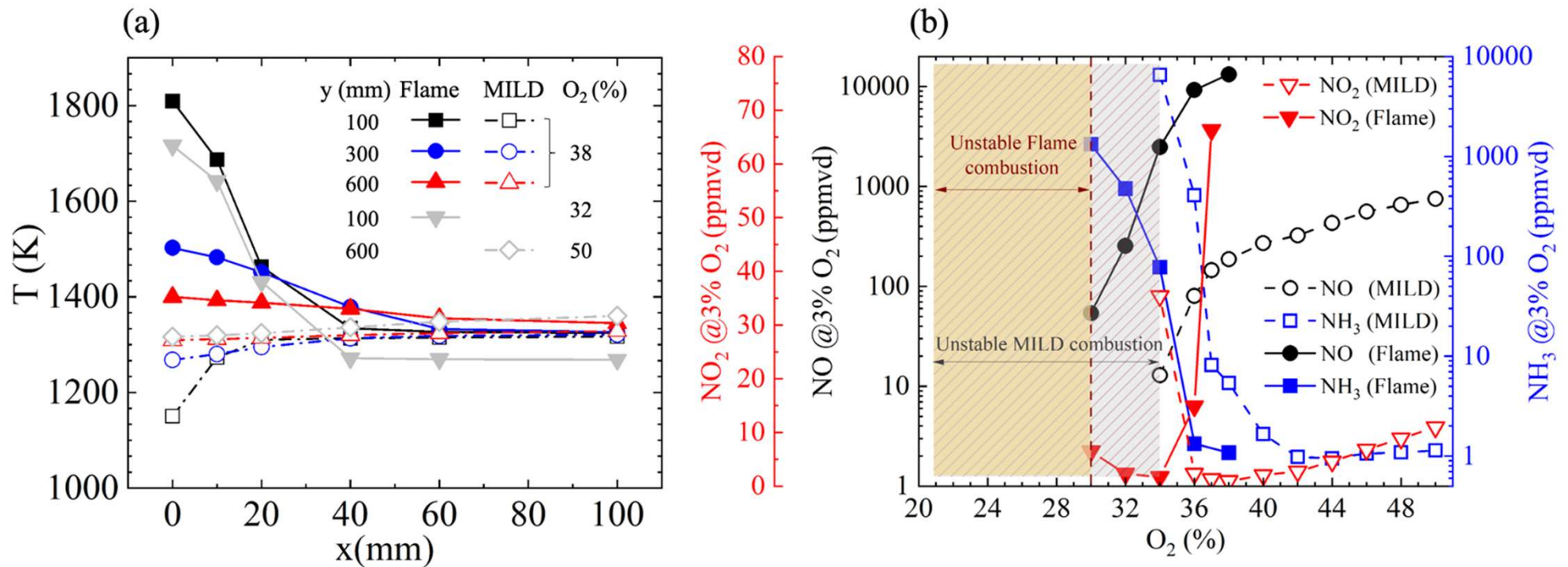
Stable ammonia combustion was achieved at a minimum O_2 enrichment of 30% in conventional conditions and 34% in MILD mode



More distributed combustion and overall temperature reduction was observed in MILD conditions



For the same O_2 enrichment, NO_x emissions are higher in flame mode than in MILD



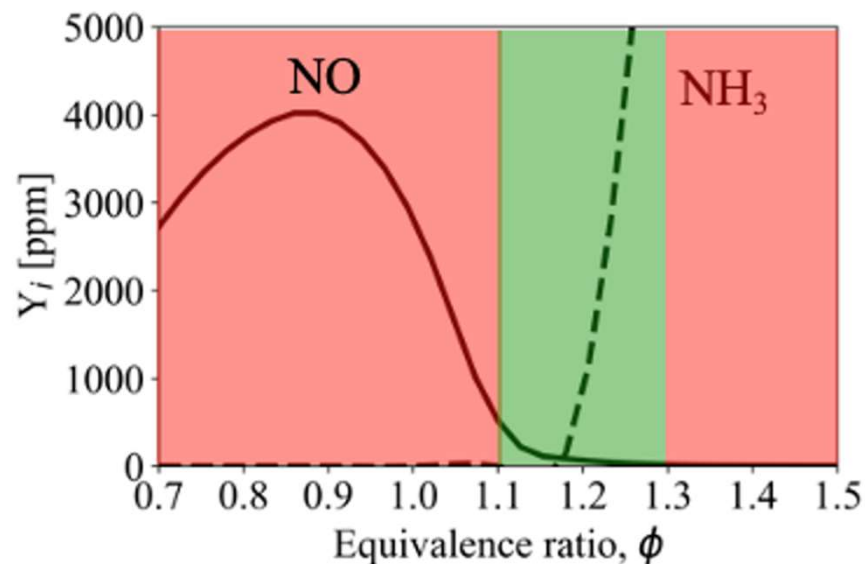
We investigated the feasibility of pure ammonia combustion under conventional and flameless combustion



Narrow flammability limits
Low flame speeds
Low adiabatic flame temperature
High NO_x (N bonded to the fuel)



Resorting to fuel reactivity enhancers (e.g., H₂)
Partial or total NH₃ cracking
Oxygen enrichment
Staged combustion



We investigated the feasibility of pure ammonia combustion under conventional and flameless combustion



Narrow flammability limits
Low flame speeds
Low adiabatic flame temperature
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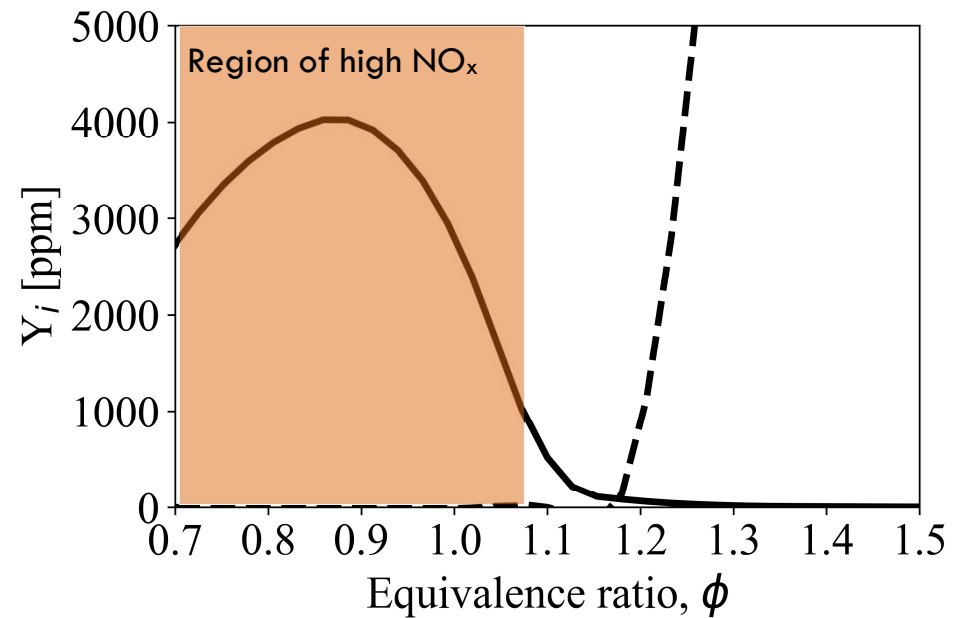
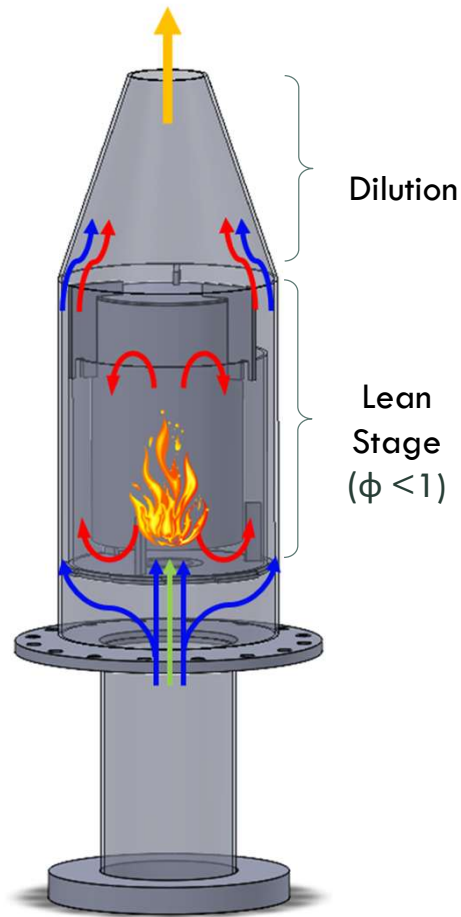


Resorting to fuel reactivity enhancers (e.g., H_2)
Partial or total NH_3 cracking
Oxygen enrichment
Staged combustion

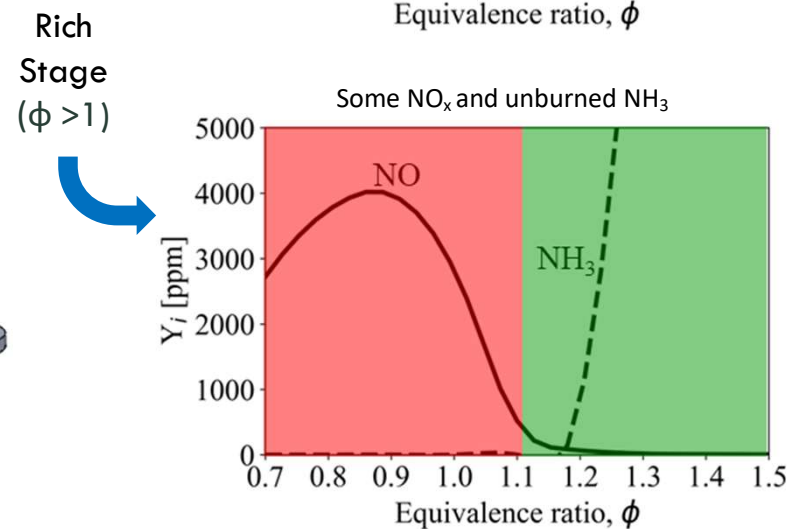
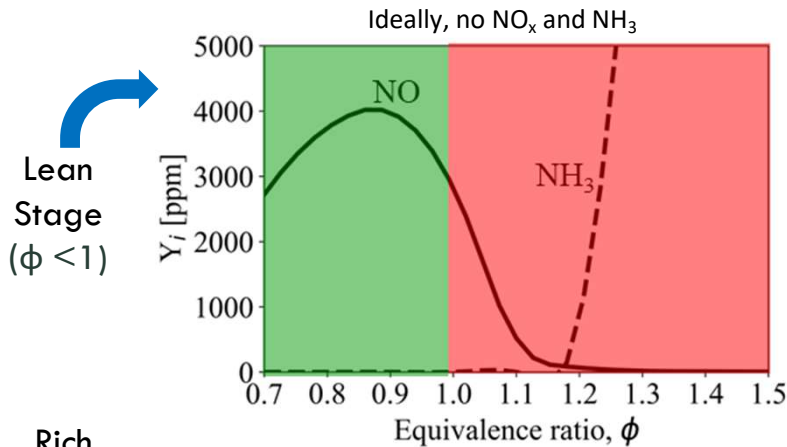
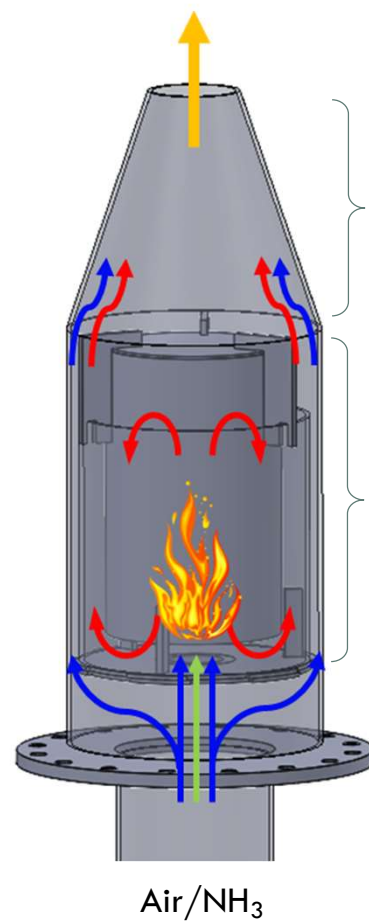


Lorenzo Giuntini, Chiara Novelli, M. Mustafa Kamal, Marianna Cafiero, Chiara Galletti, Axel Coussement, Alessandro Parente
Continuously-staged NH_3 oxidation in a stagnation-point reverse-flow combustor for low NO emissions
Proceedings of the Combustion Institute, 40, 2024, 105674

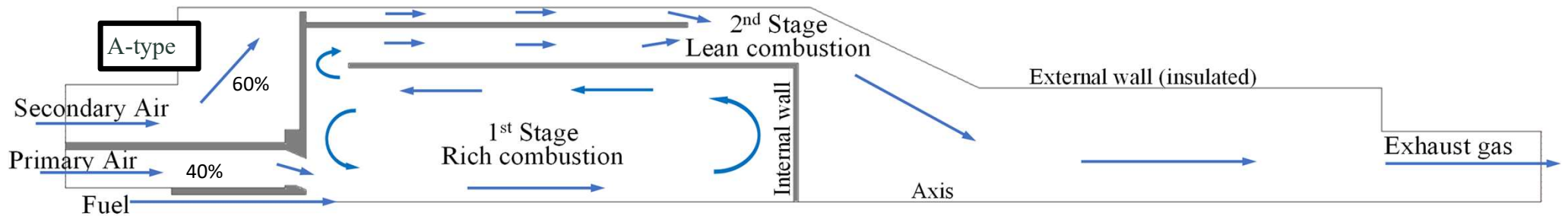
We investigated the feasibility of staged ammonia combustion in the two-stage design by MITIS (for CH₄)



A solution is to adjust the injectors and flow rates to perform a rich-quench-lean (continuous) sequence

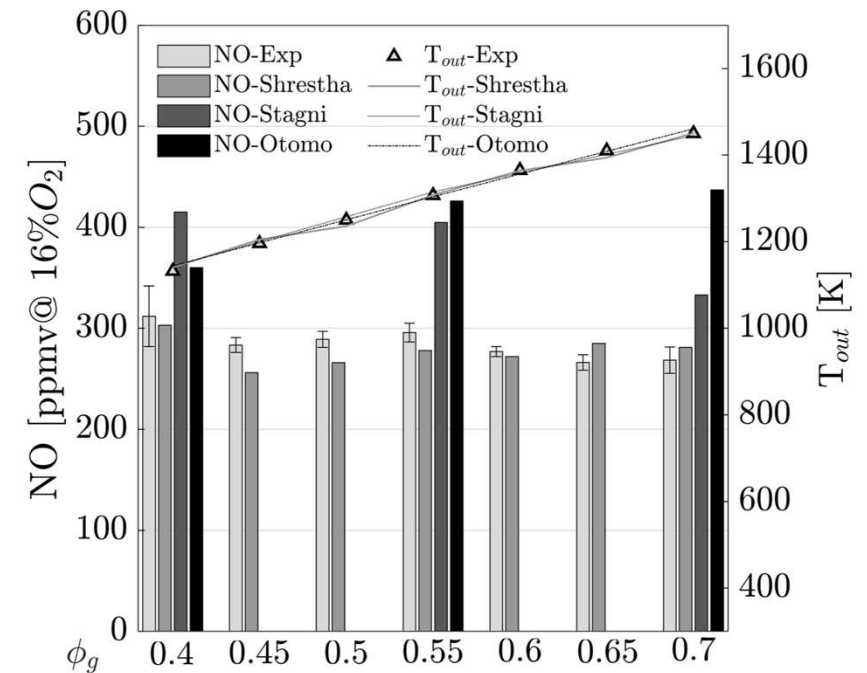


We empty the baseline configuration to develop and validate a numerical model



- 2D Steady state RANS simulations
- Turbulence model : Realizable k- ϵ
- Combustion model: PaSR with $C_{mix}=0.1$
- Kinetics: Otomo [1], Stagni [2], Shrestha [3]

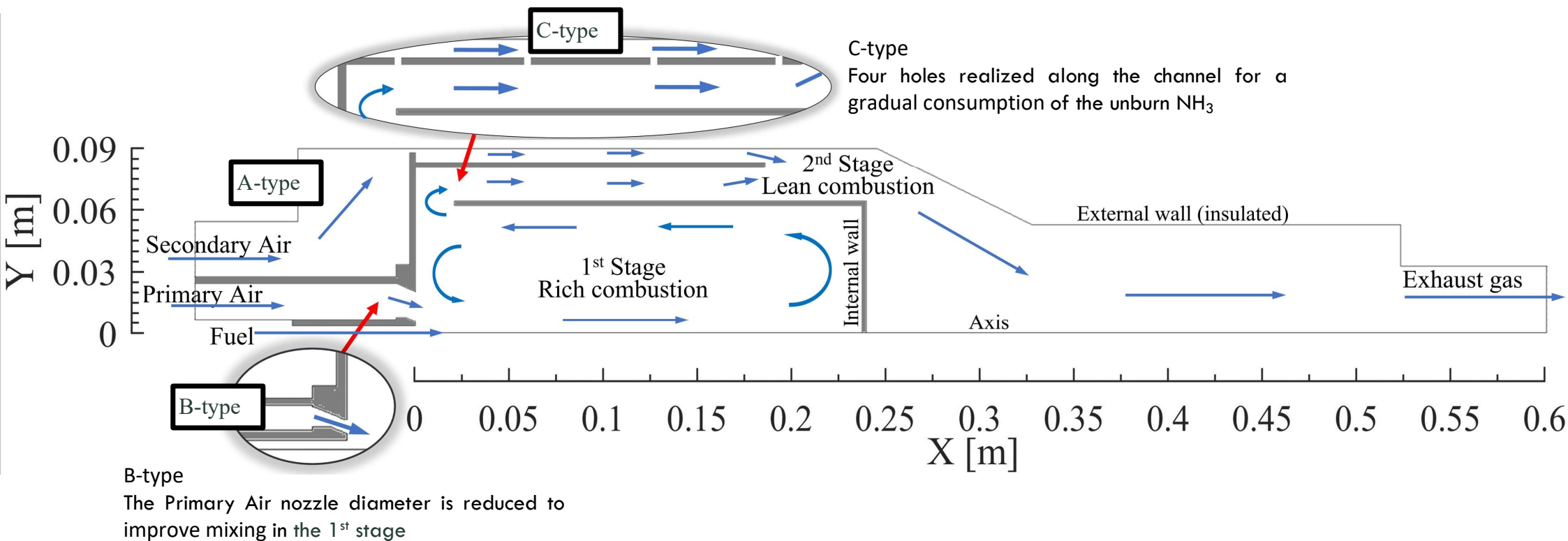
$T_{in}=300K, p=1 \text{ bar}, \phi_1=1-1.7$



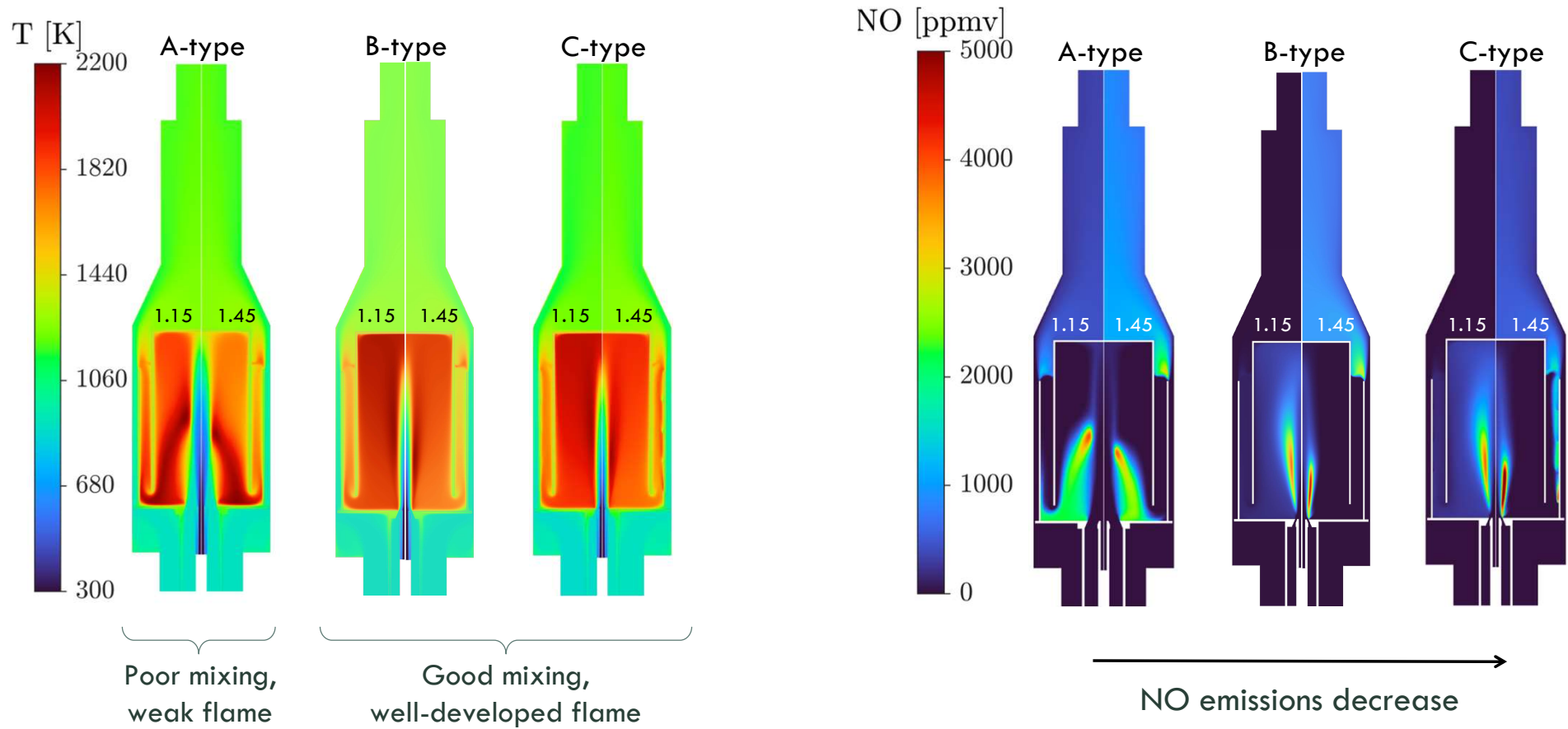
[1] Otomo et al., IJHE 43 (2018) 3004-3014 [2] Stagni et al., CEJ 471 (2023) 144577 [3] Shrestha et al., PROCI 38 (2021) 2163-2174

Two additional designs were developed for virtual prototyping

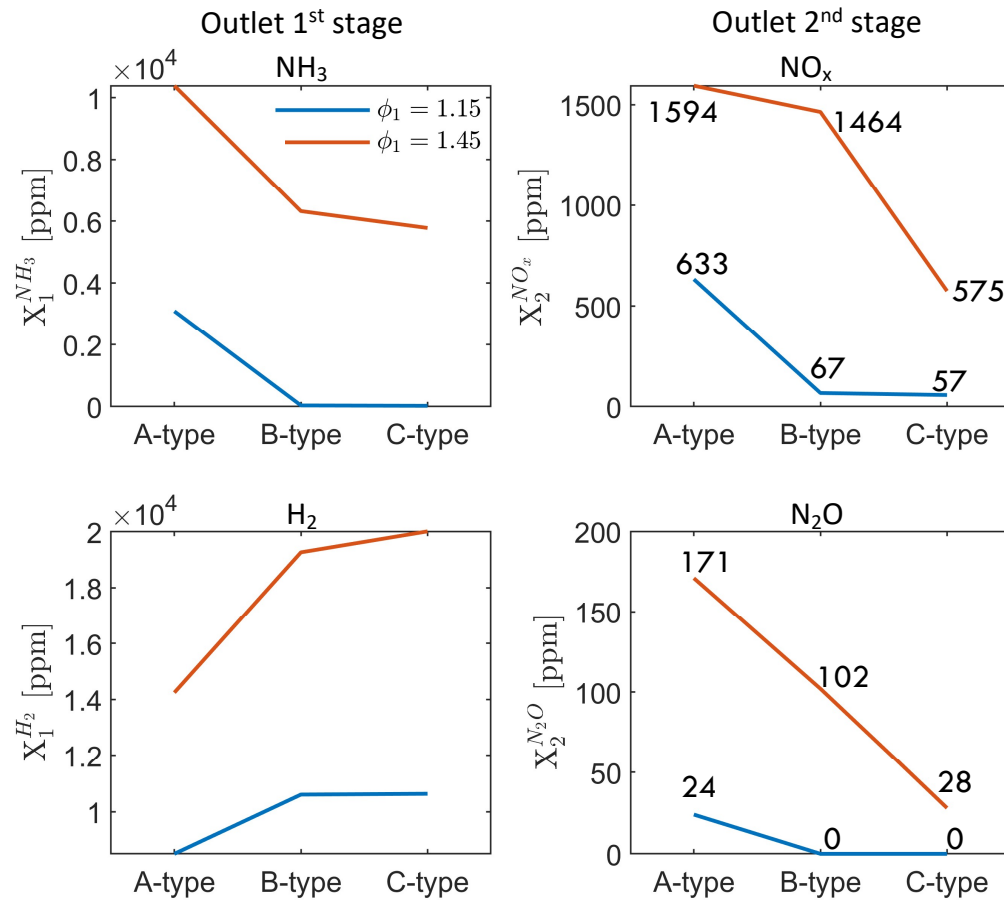
$T_{in}=900K, p=1 \text{ bar}, \varphi_1=1.15-1.45$



The continuous staging design ensures high combustion efficiencies and low emissions



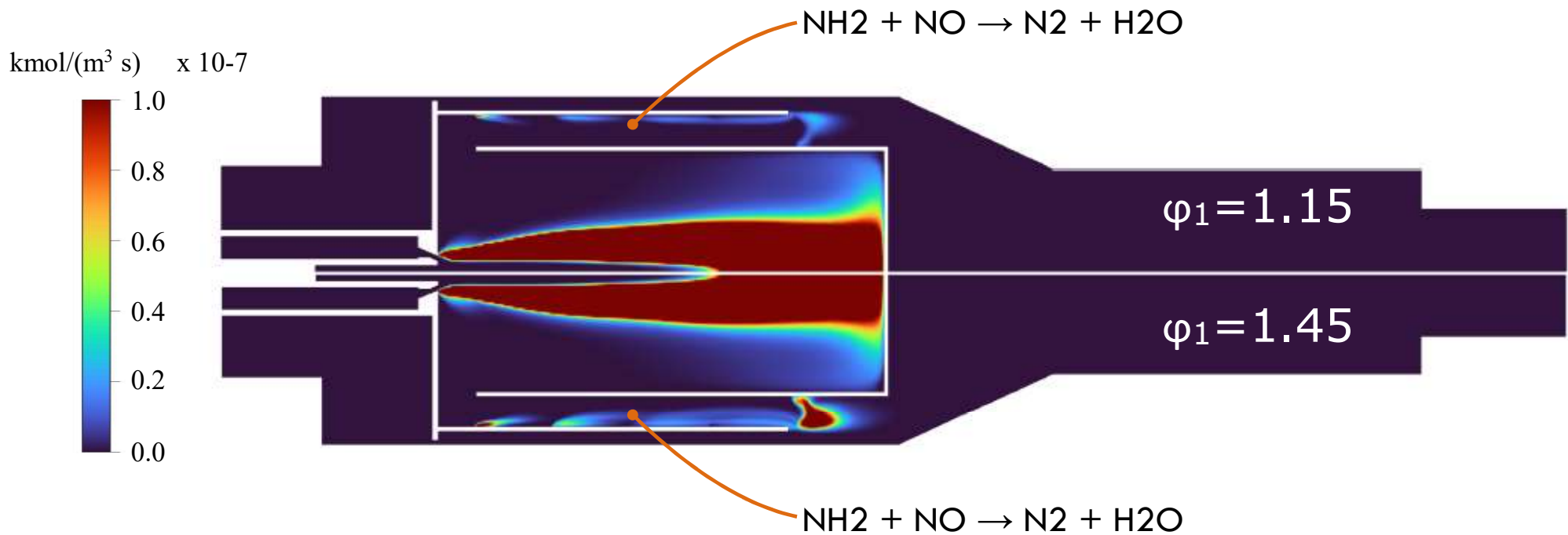
A 90% NO_x emission reduction was observed from the base design to continuous staging, with no ammonia slip



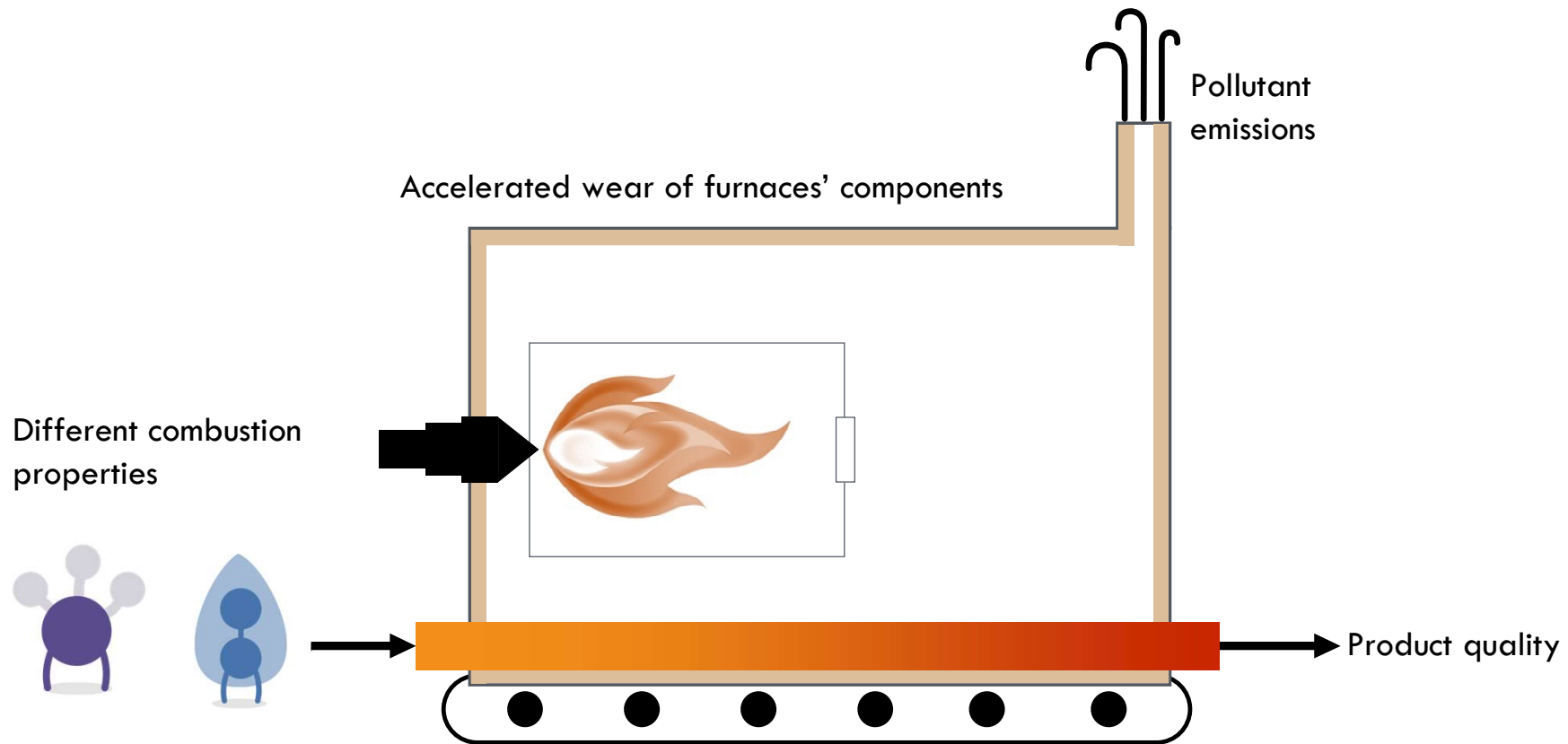
NO_x reduction:

- 91%, from 633 ppm (A-type) to 57 ppm (C-type), $\phi_1=1.15$
- 64%, from 1594 ppm (A-type) to 575 ppm (C-type), $\phi_1=1.45$

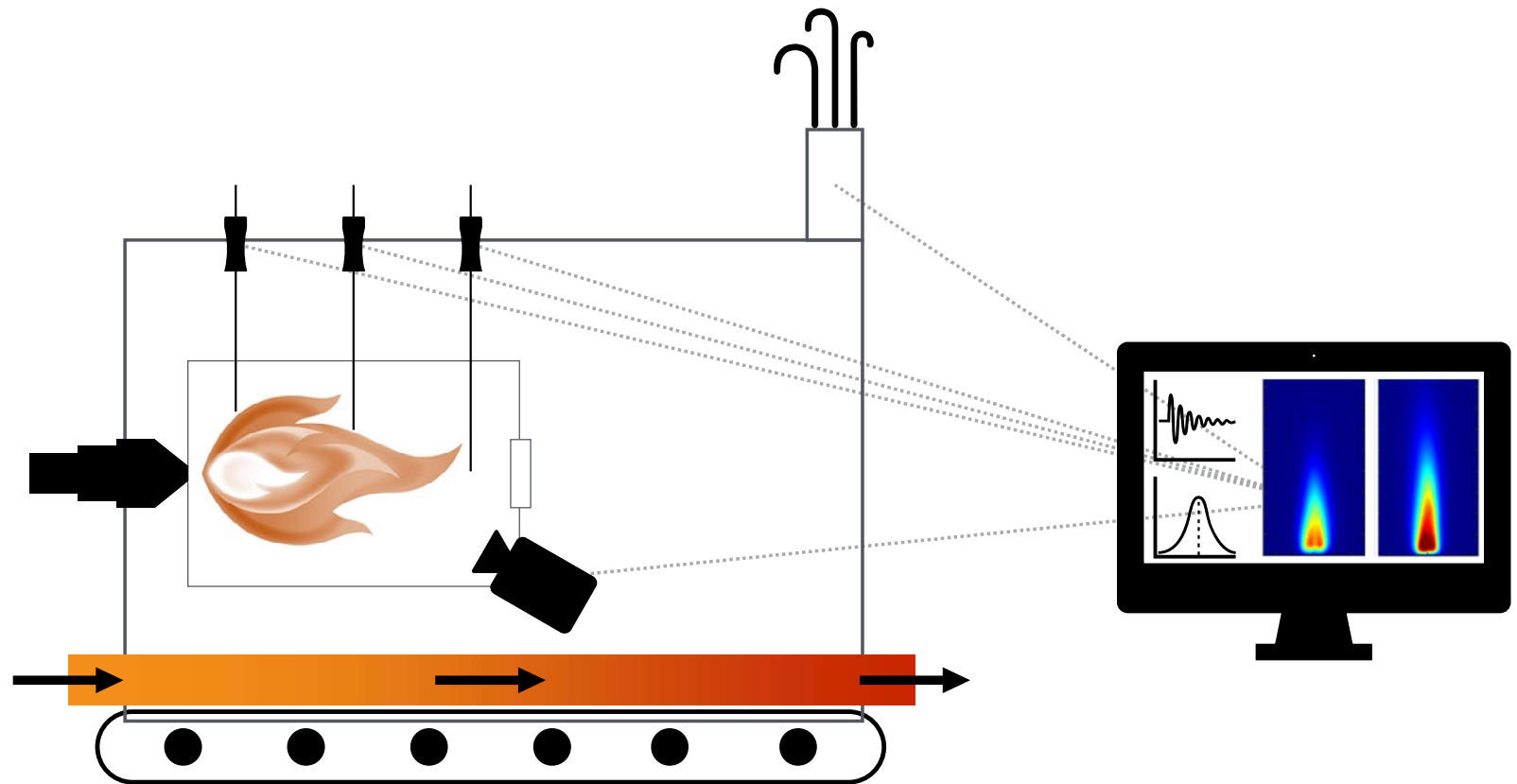
The design allows for an in situ SNCR limiting NO formation in the second stage



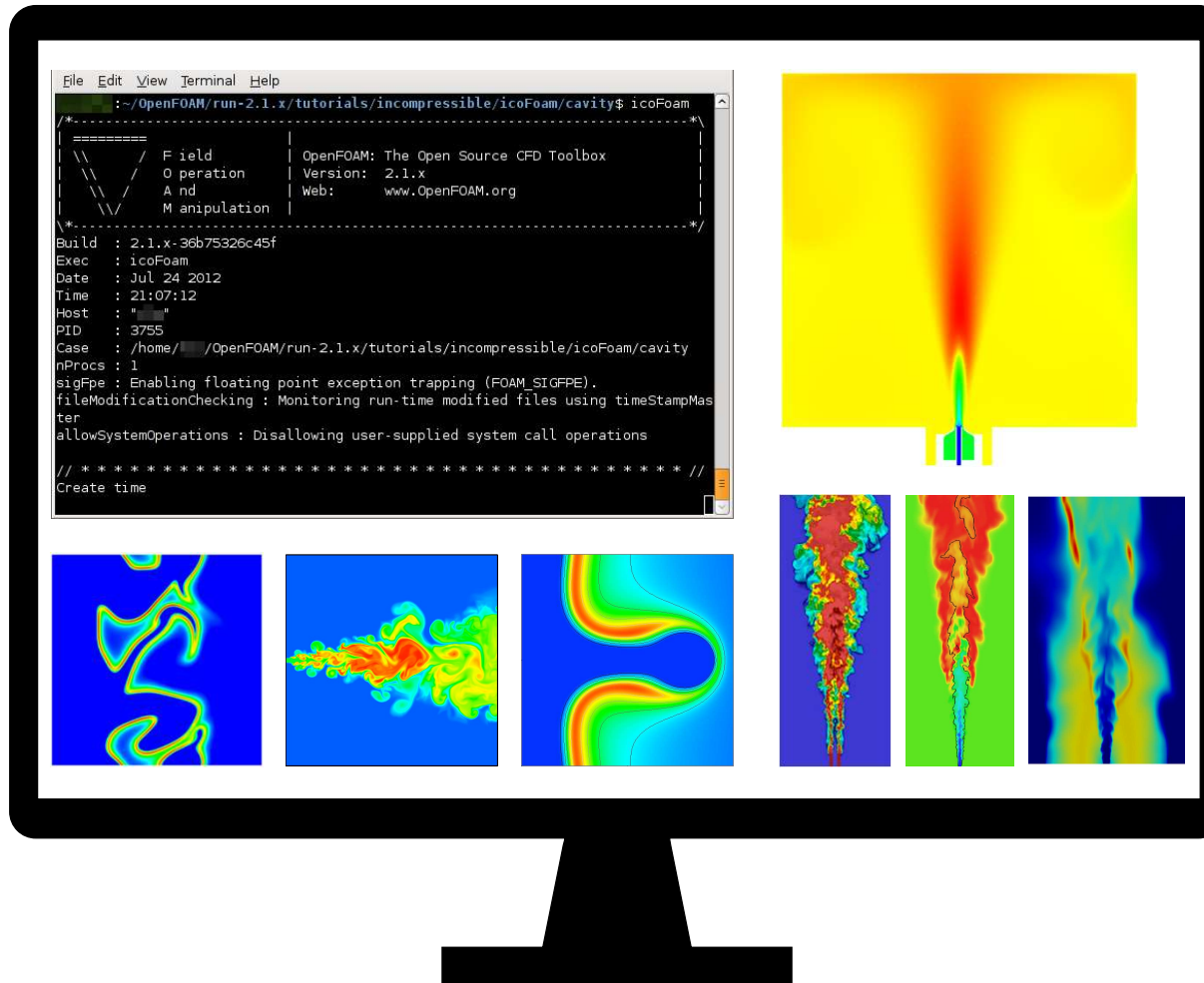
Relying on RSFs raises a number of questions and technological challenges that remain to be answered



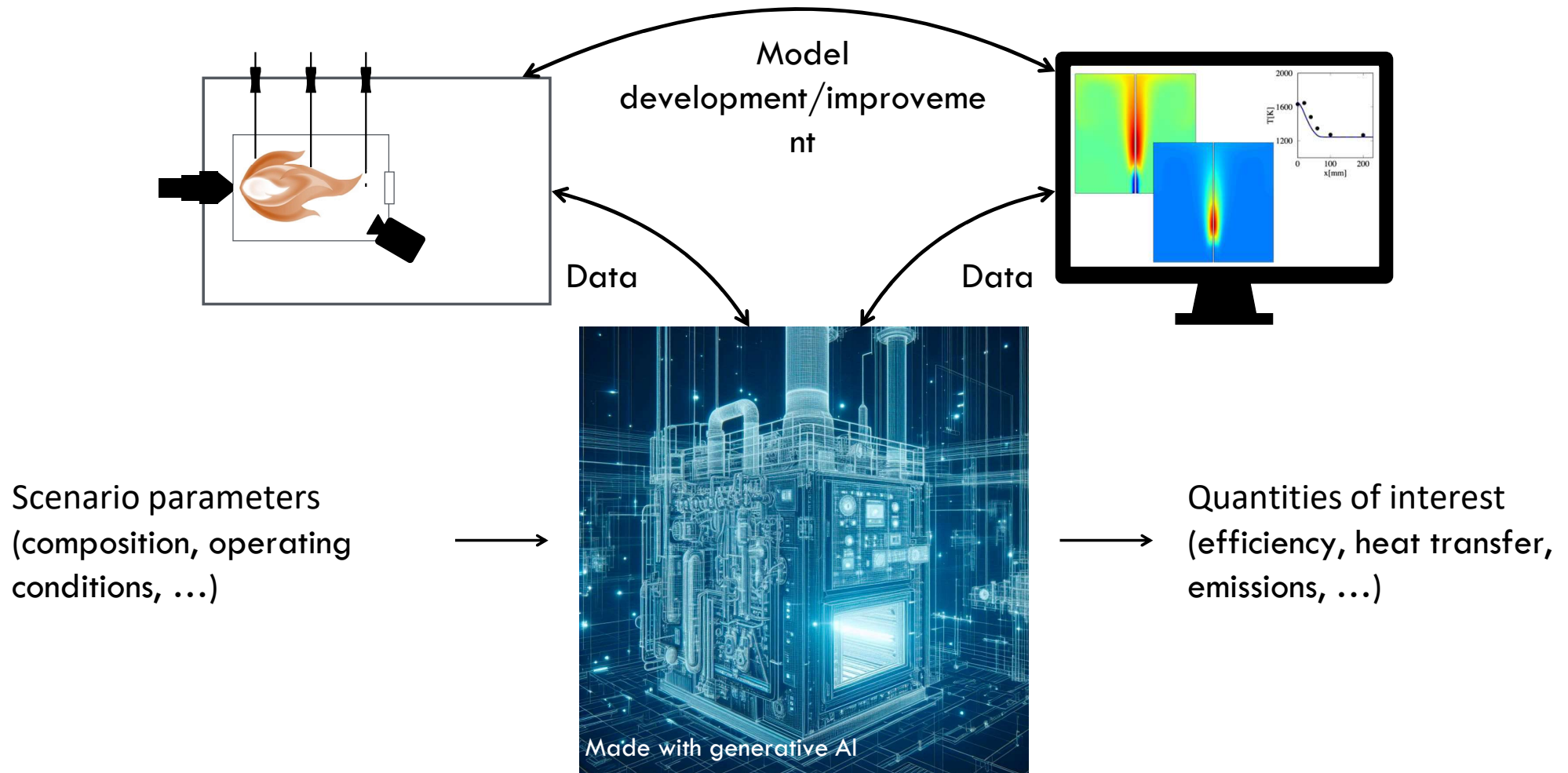
Diagnostics is helpful but limited in harsh combustion environments



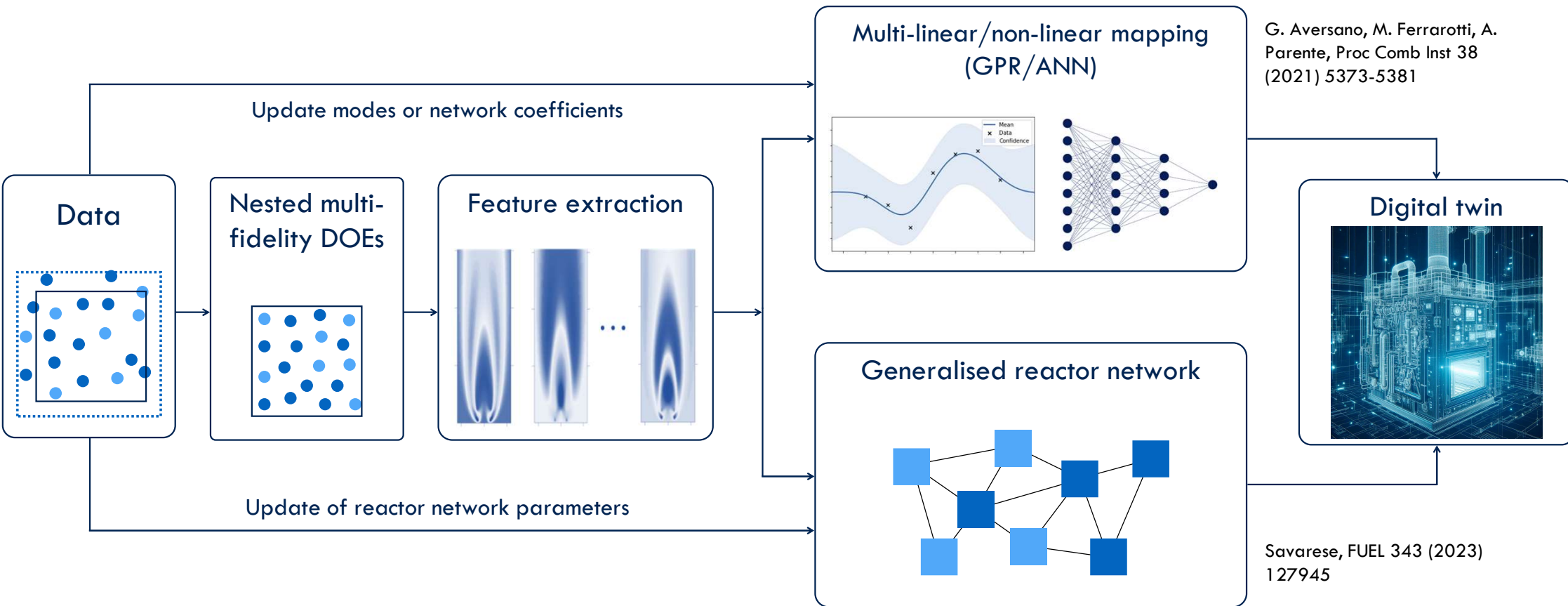
High-fidelity fidelity simulations are unsuitable for practical combustion systems



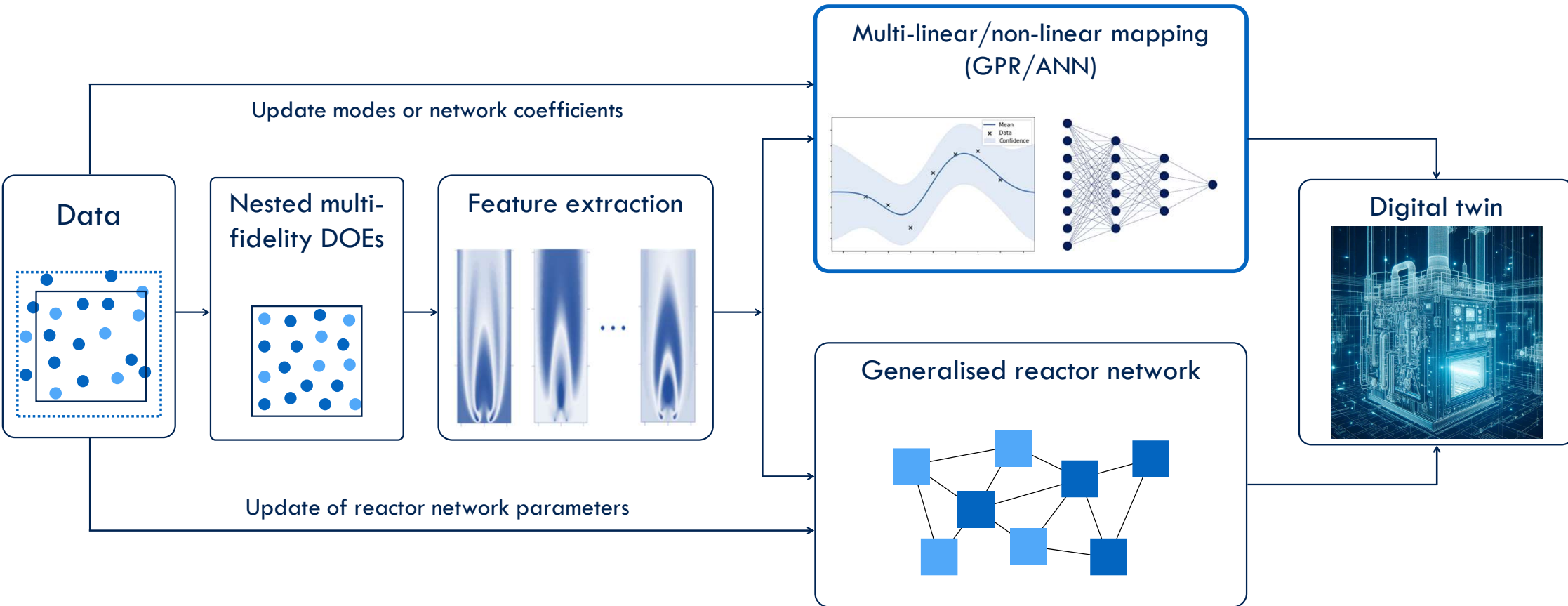
We shall combine theory, experiments and numerical simulations into digital twins to decarbonise industrial heat



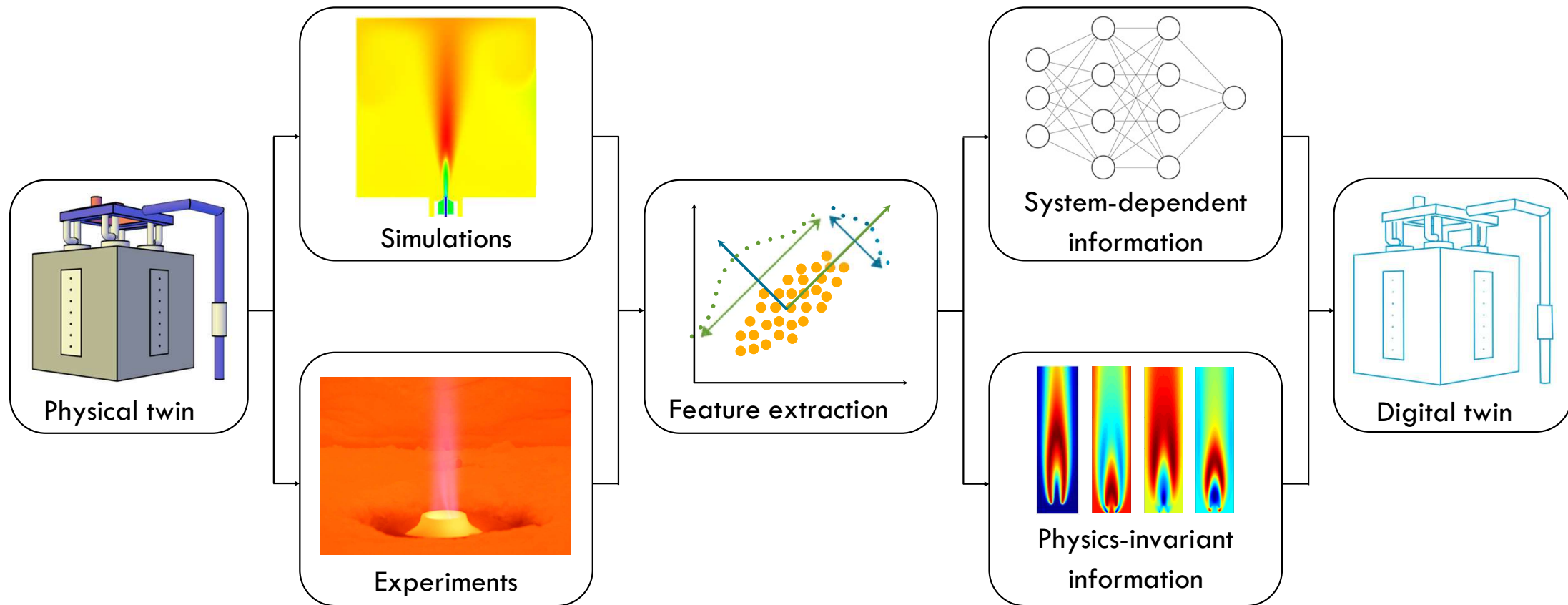
Strategies for DT development



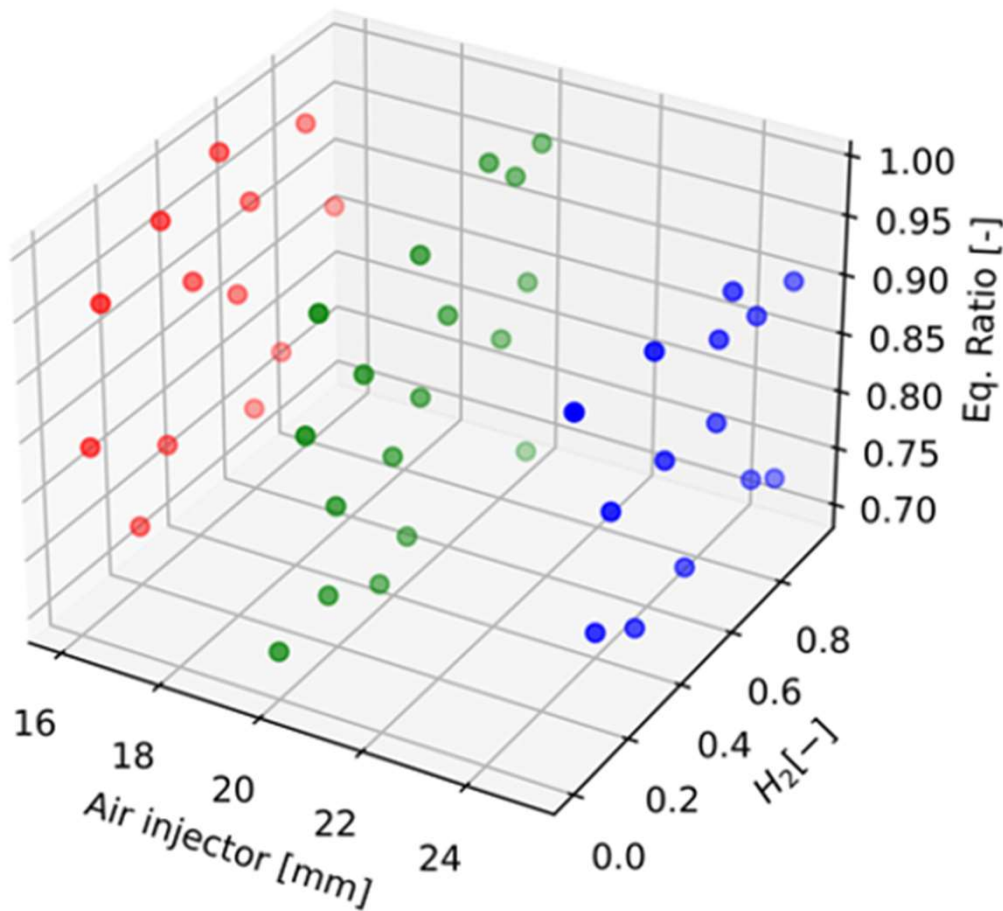
Strategies for DT development



We have designed an approach to develop digital twins of complex combustion systems



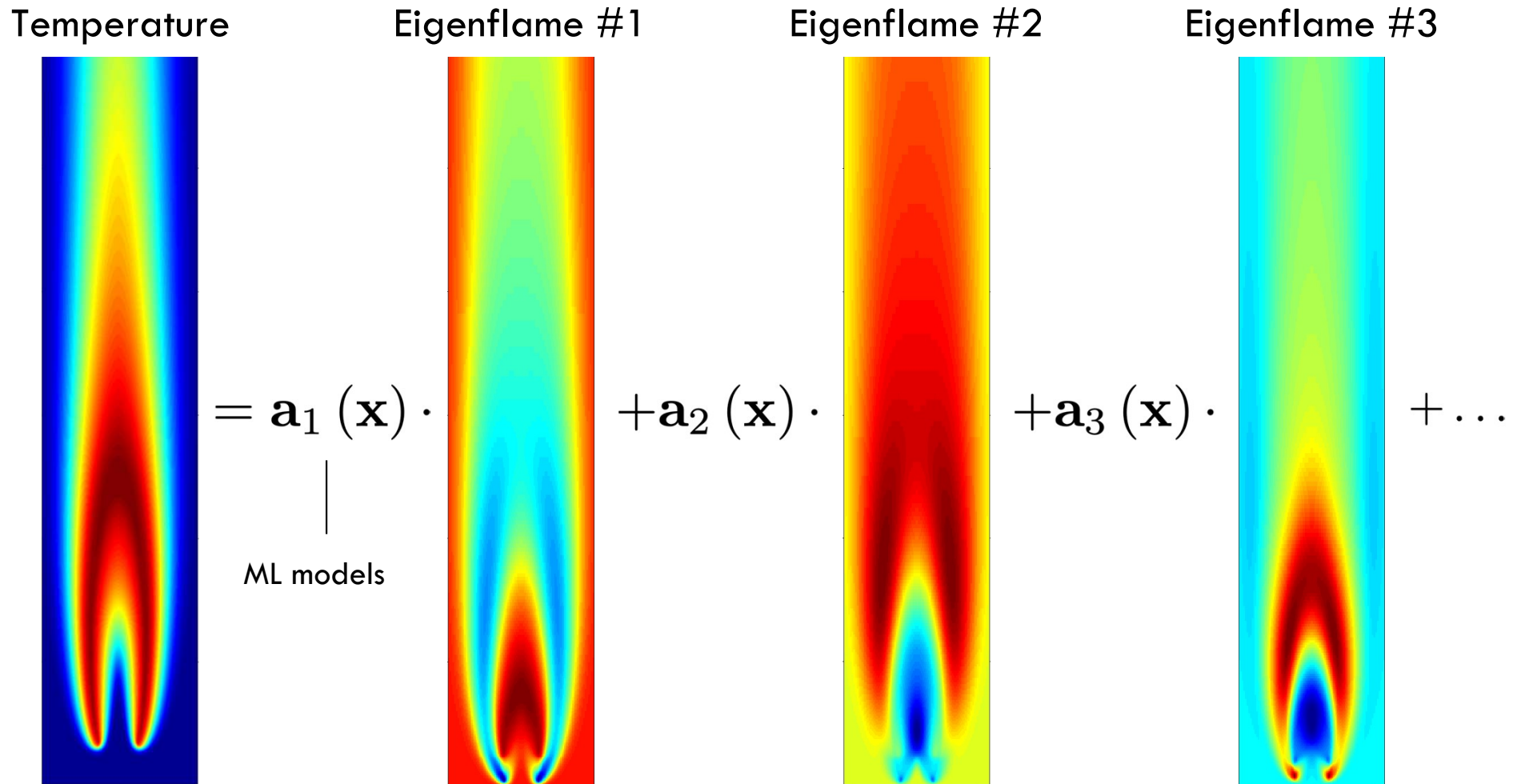
We explored the furnace behaviour in a broad range of conditions (fuel/air charge, internal aerodynamics)



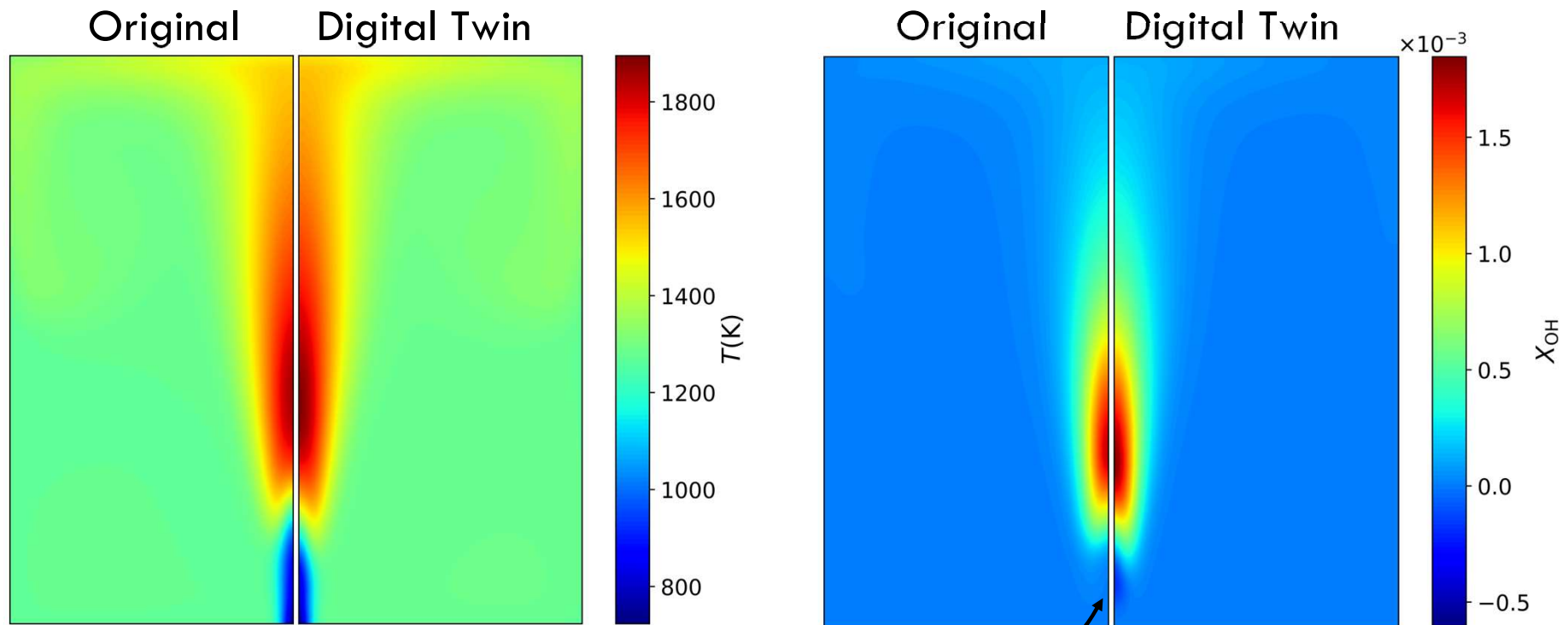
50+ CFD simulations
(3D RANS)

3 input parameters

In our approach, any scalar field becomes the weighted sum of eigenflames through system-dependent coefficient

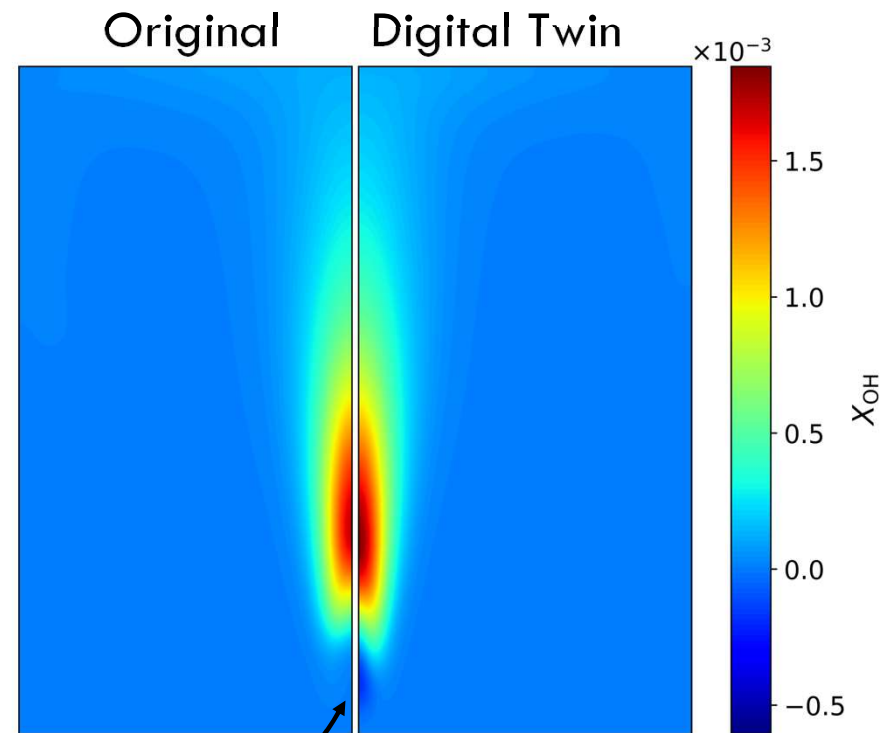
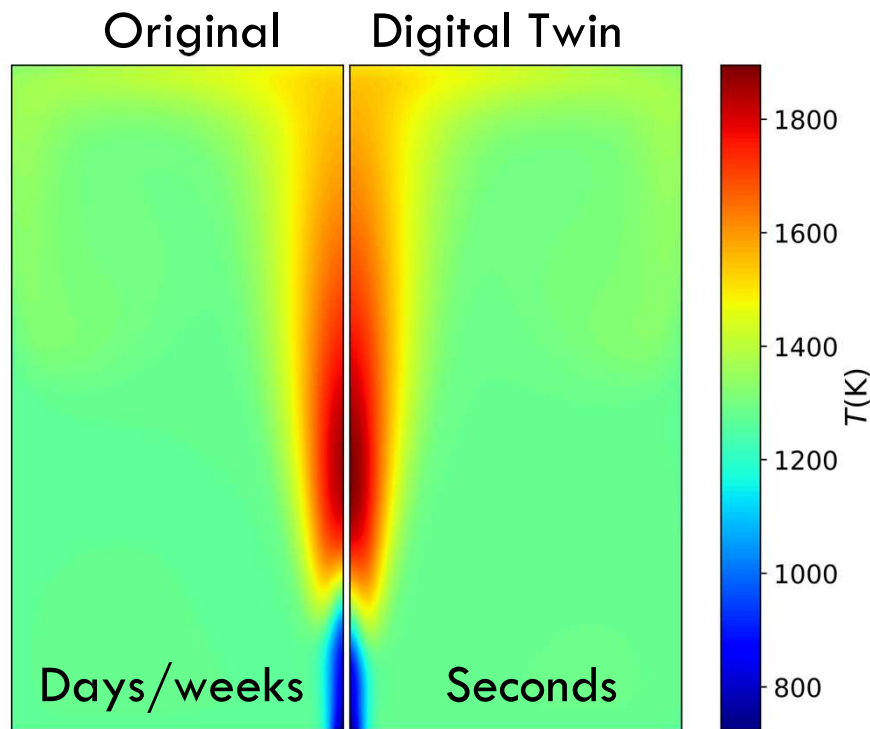


The DT reaches high level of accuracy



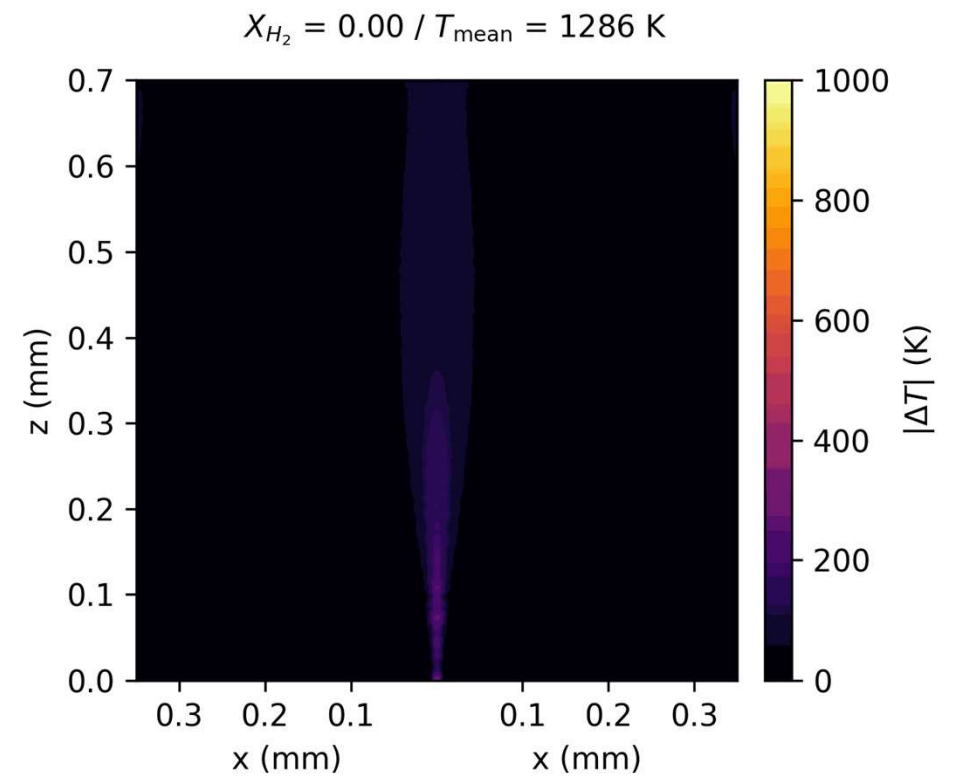
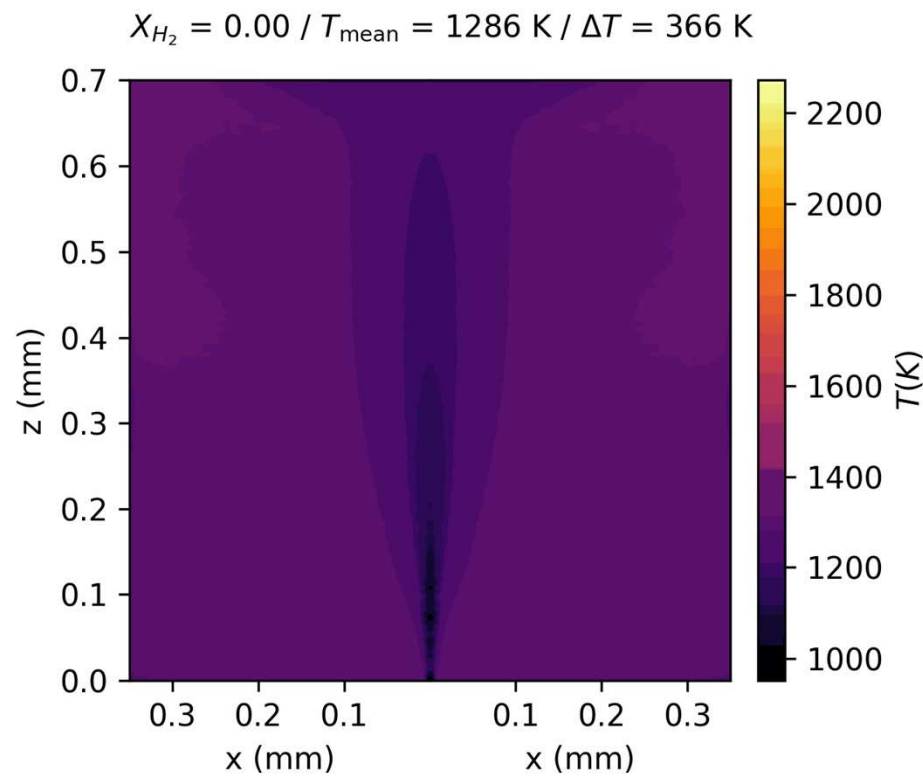
But there is still room for improvement

The DT reaches high level of accuracy

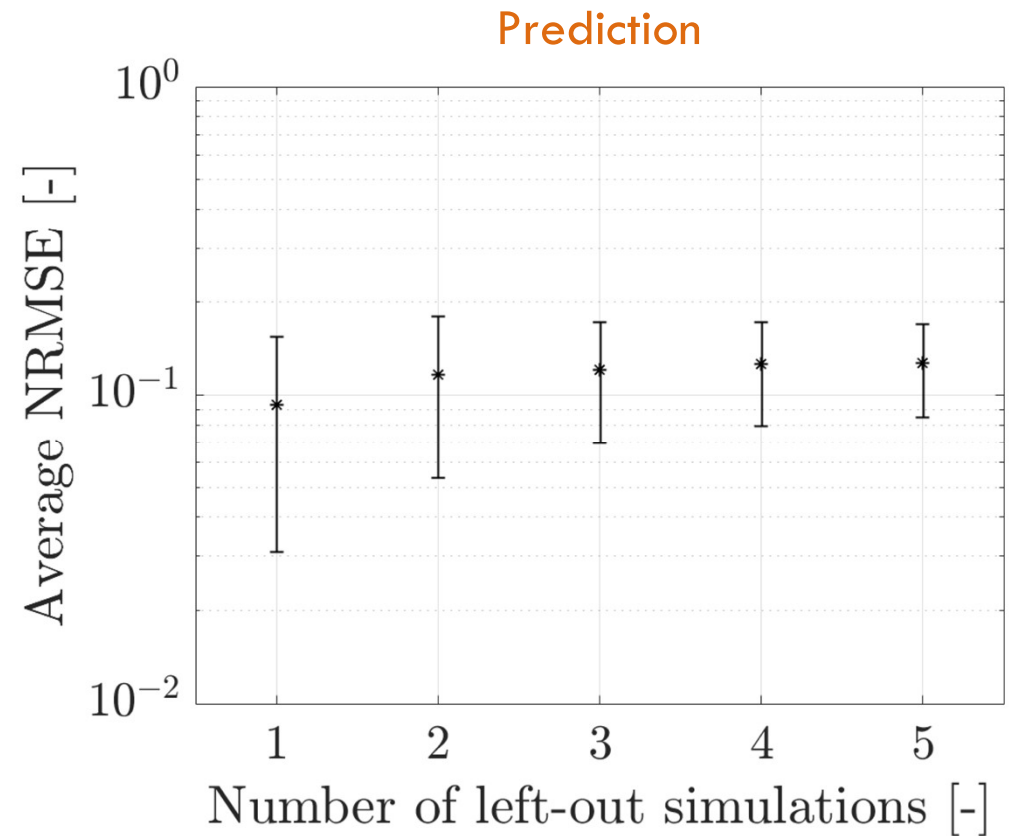
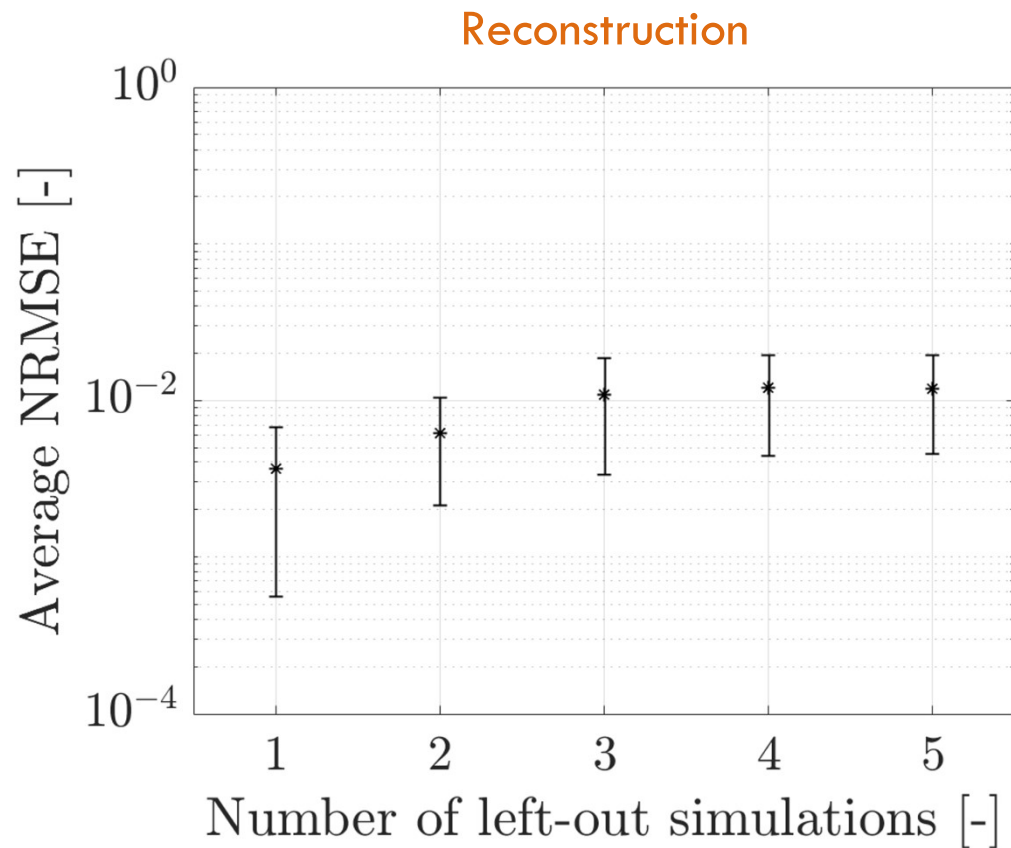


But there is still room for improvement

The GPR-based DT is capable of exploring a broad range of states in the DOE space



Leave-k-out reconstruction and prediction metrics



A reduced-order model for the quantities of interest

What are the true quantities of interest in a digital twin?

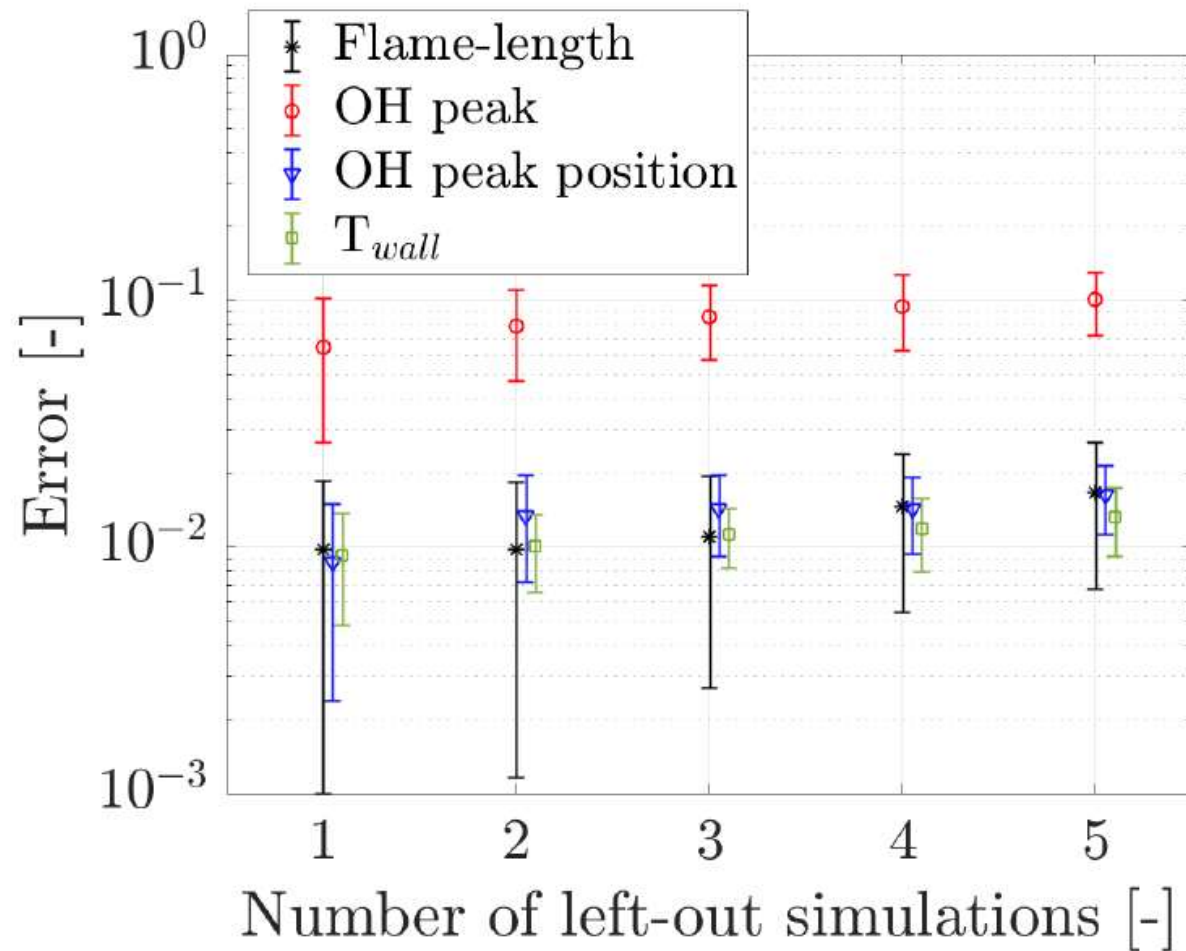
Max temperature

Wall temperatures

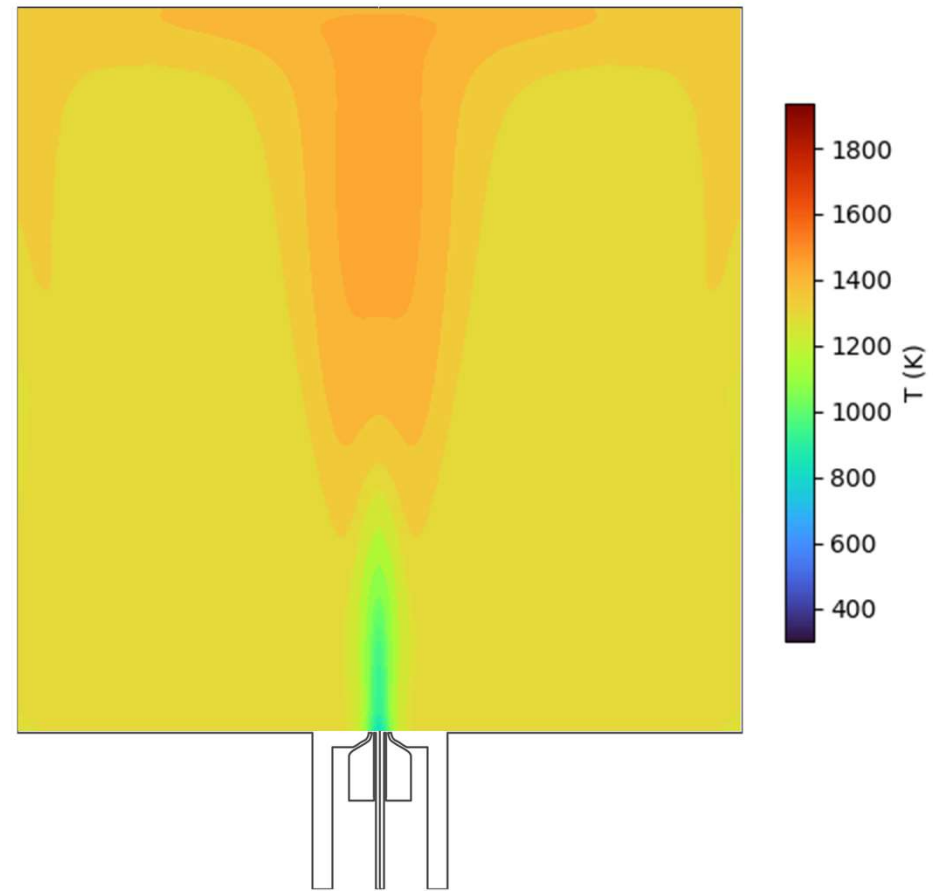
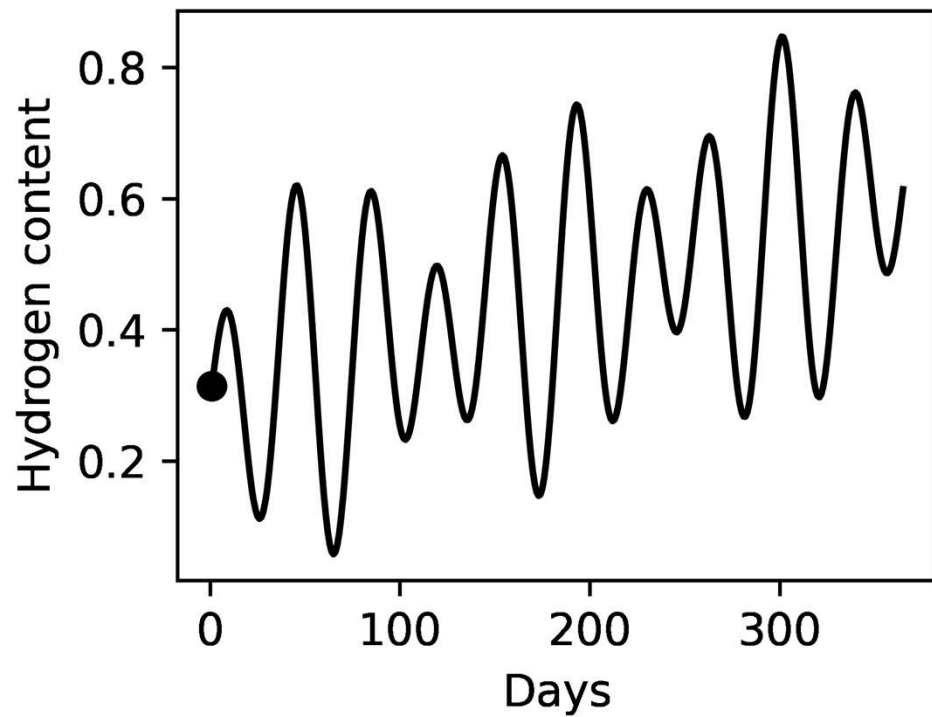
Flue gas composition

Flame length, OH peak value & location (soft sensing)

A reduced-order model for the quantities of interest



The DT allows us to explore the systems states for changes at the boundaries (e.g. load)

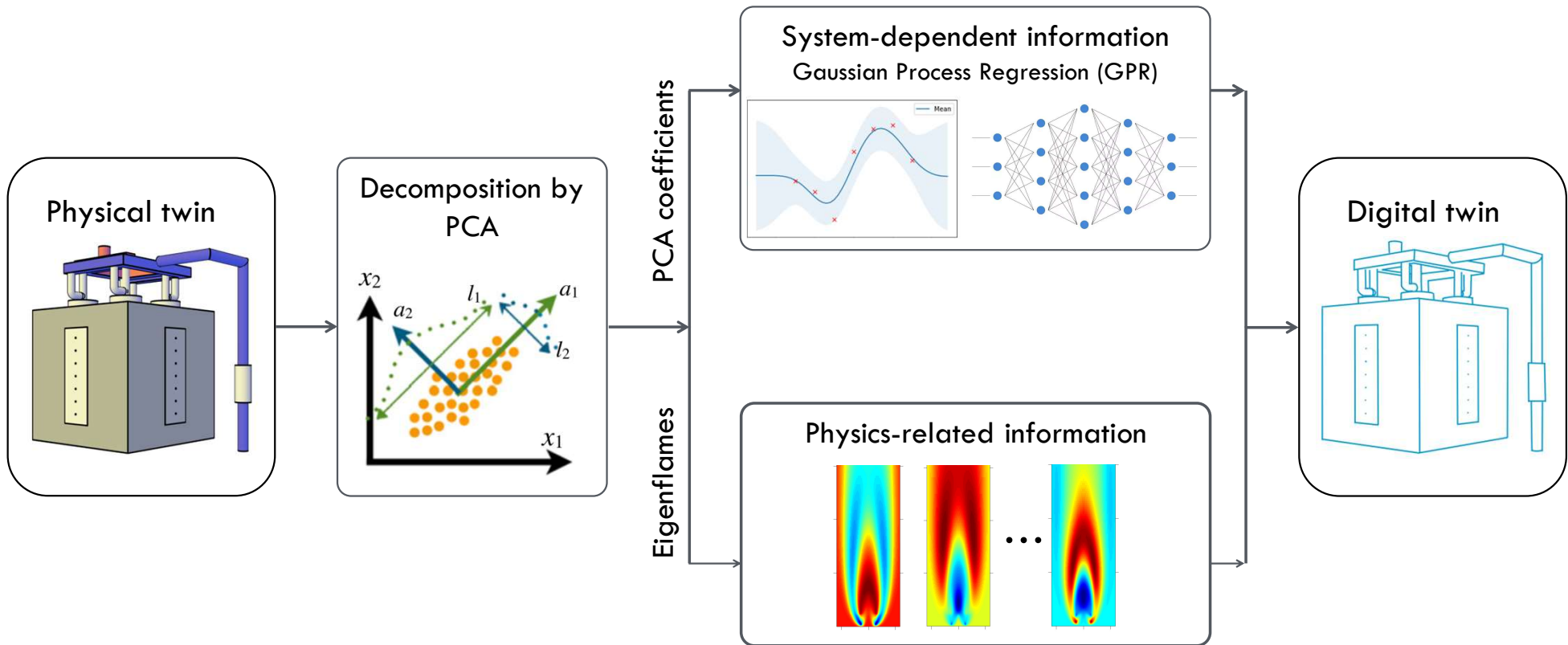


Once a DT is built, can we update/upgrade it?

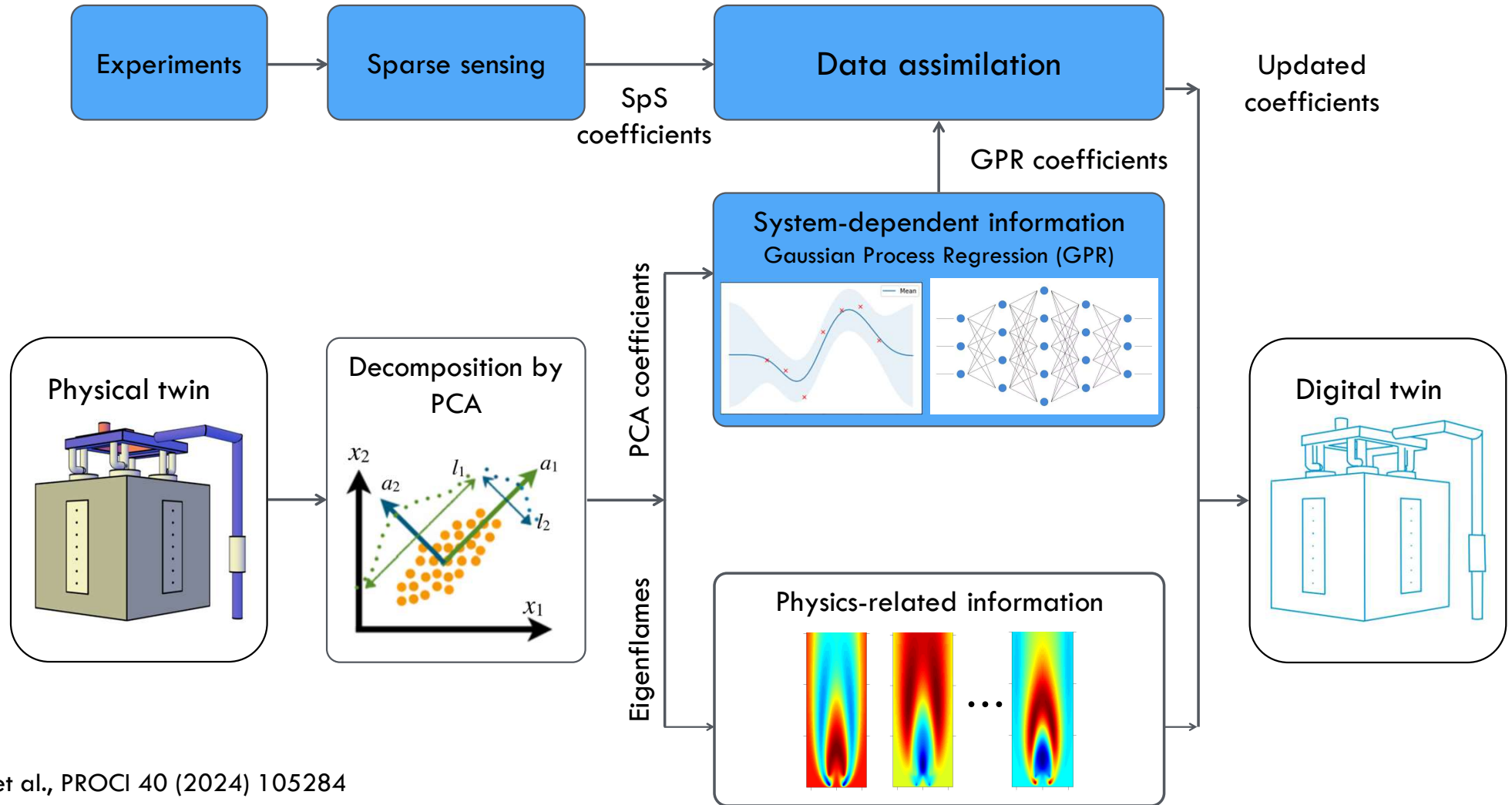
Upgrade a simulation-based DT with few experimental data

Update some components of the reduced-order model

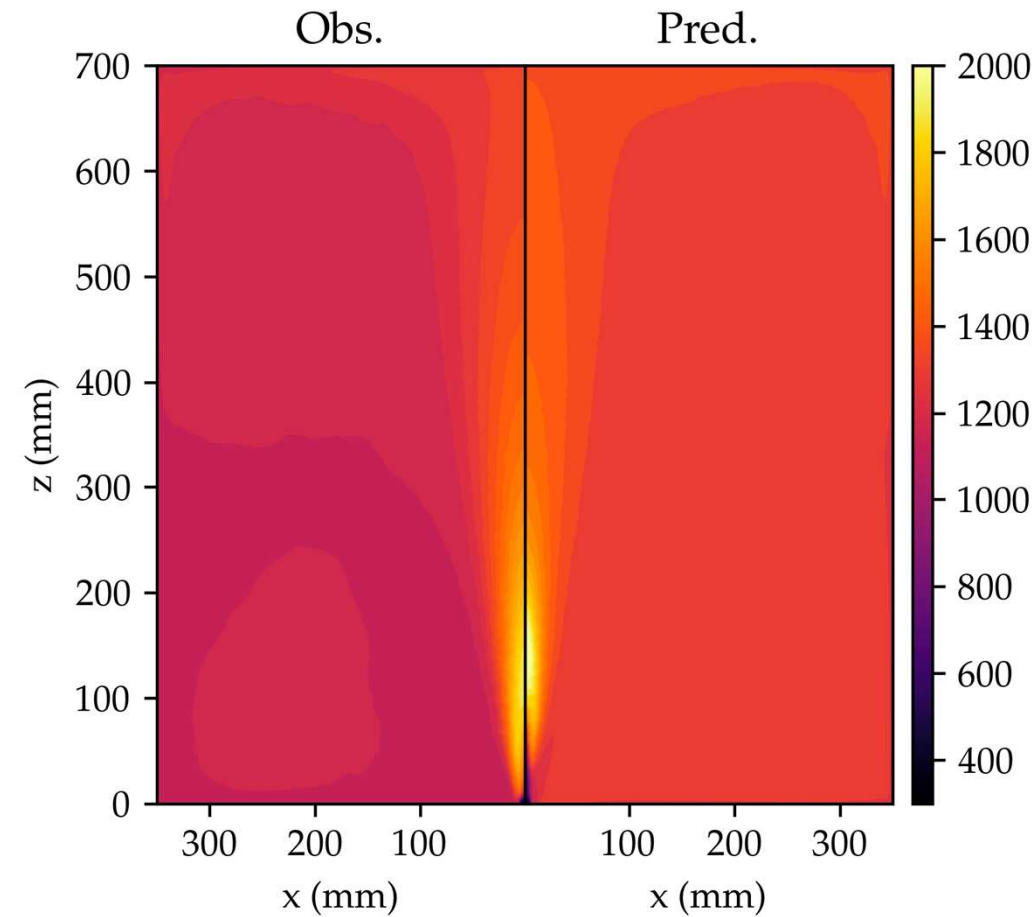
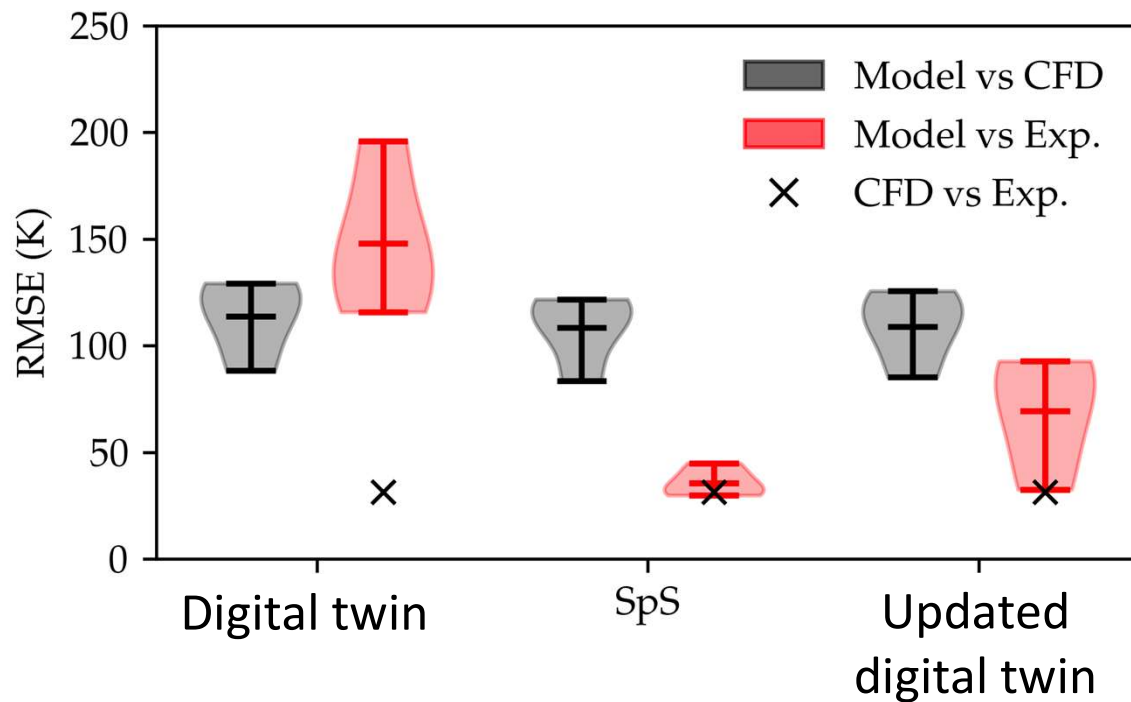
Update the DT with experimental data



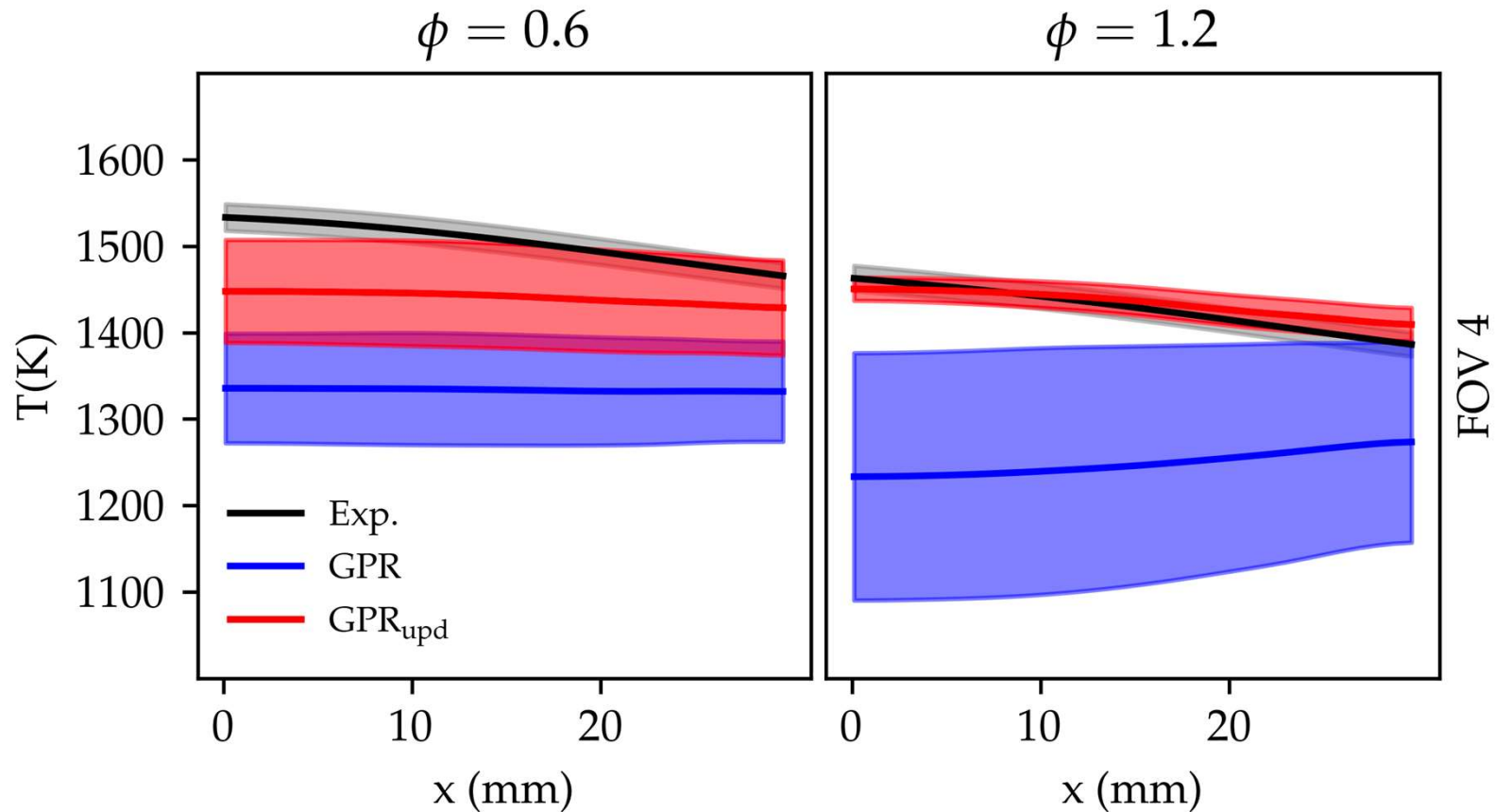
Update the DT with experimental data



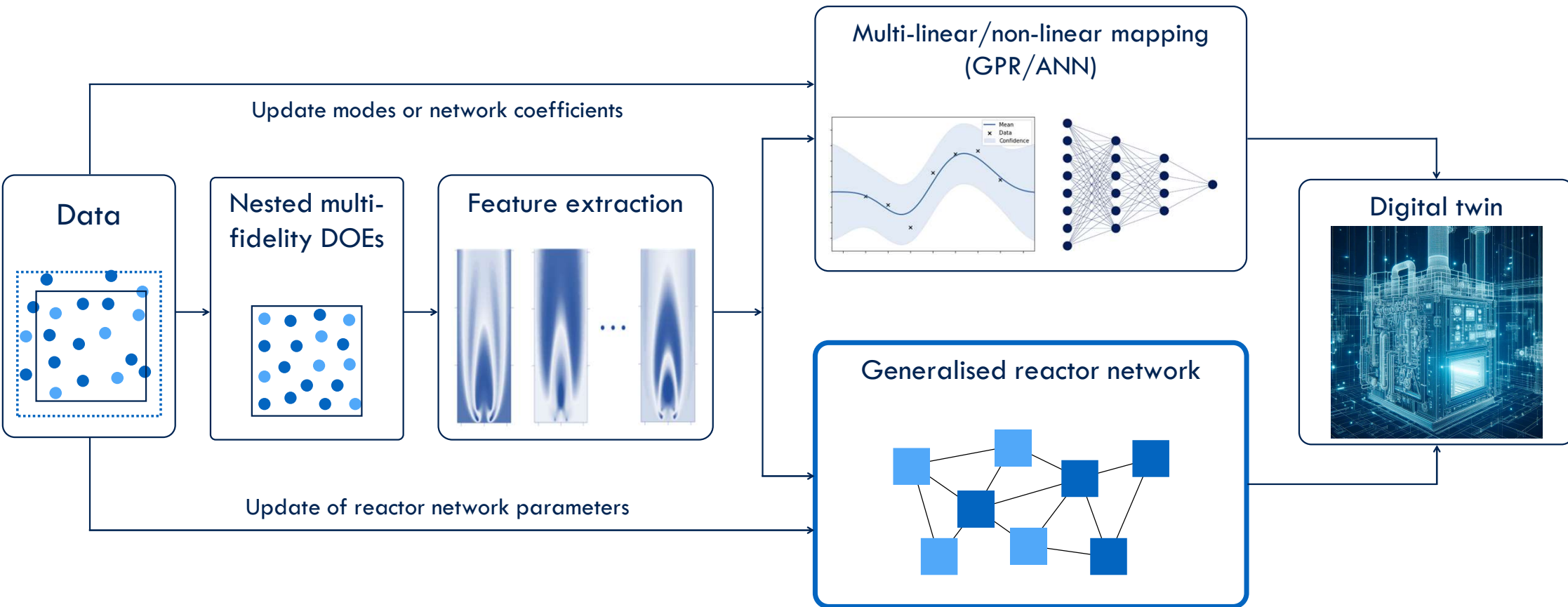
The update process continuously improves the ROM based on data from sensors



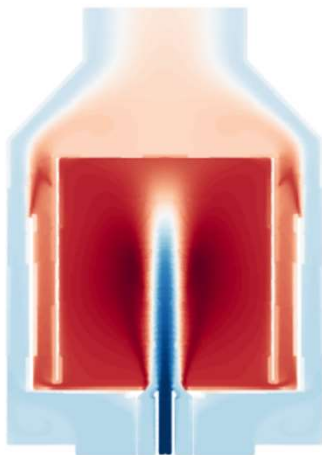
The update process continuously improves the ROM based on data from sensors



Strategies for DT development



The advantage of CRN-based DT is that physics is preserved by construction



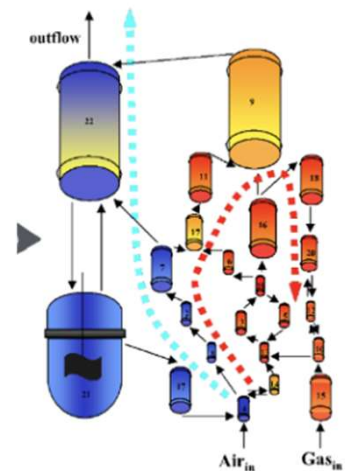
Physics-based simulation

High detail
Manageable kinetics
High computational cost



Unsupervised Learning

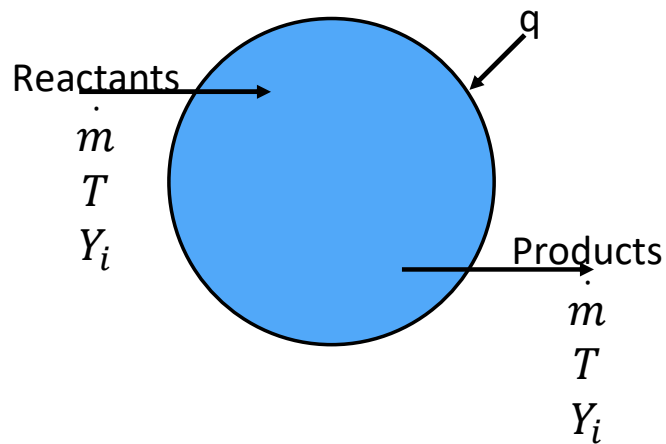
Identification of key zones with
similar thermo-chemical
properties



CRN simulations

Lower detail (but physics-based)
Detailed kinetics
Low computational cost

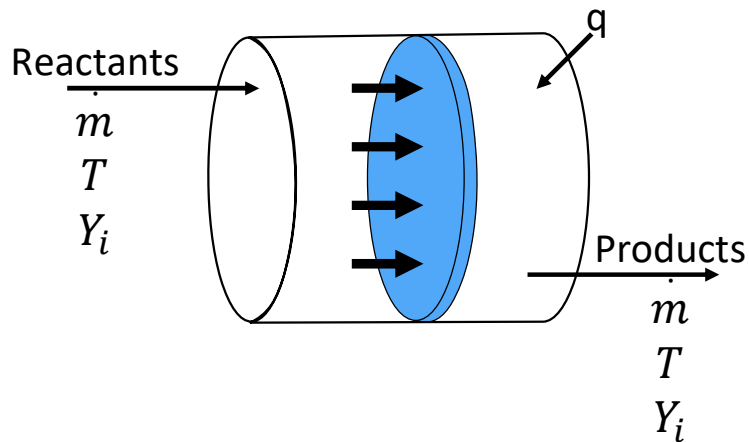
The system behaviour is described using a combination of 0D or 1D chemical reactors



Perfectly Stirred Reactor PSR

- Zero-dimensional
- Perfect mixing
- Constant volume
- Steady-state

$$\frac{dY_i}{dt} = \frac{Y_i^{inlet} - Y_i}{\tau} + \frac{\dot{\omega}_i}{\rho}$$

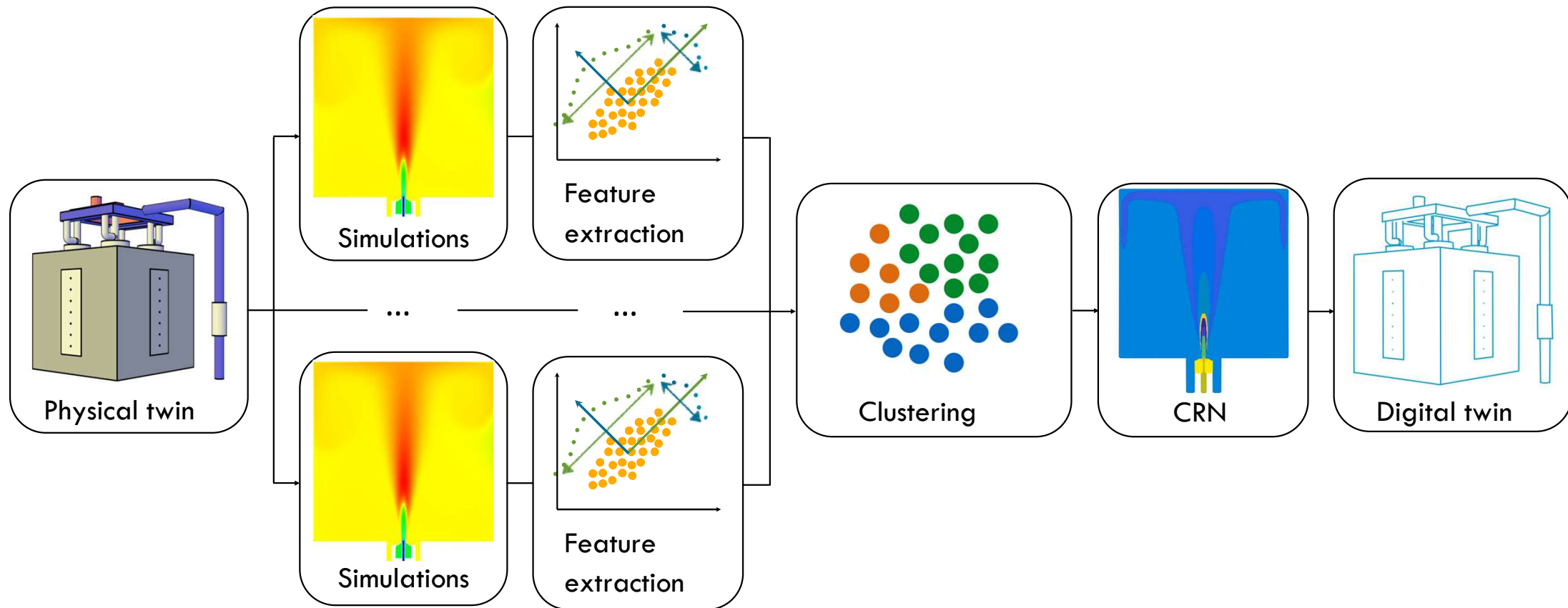


Plug Flow Reactor PFR

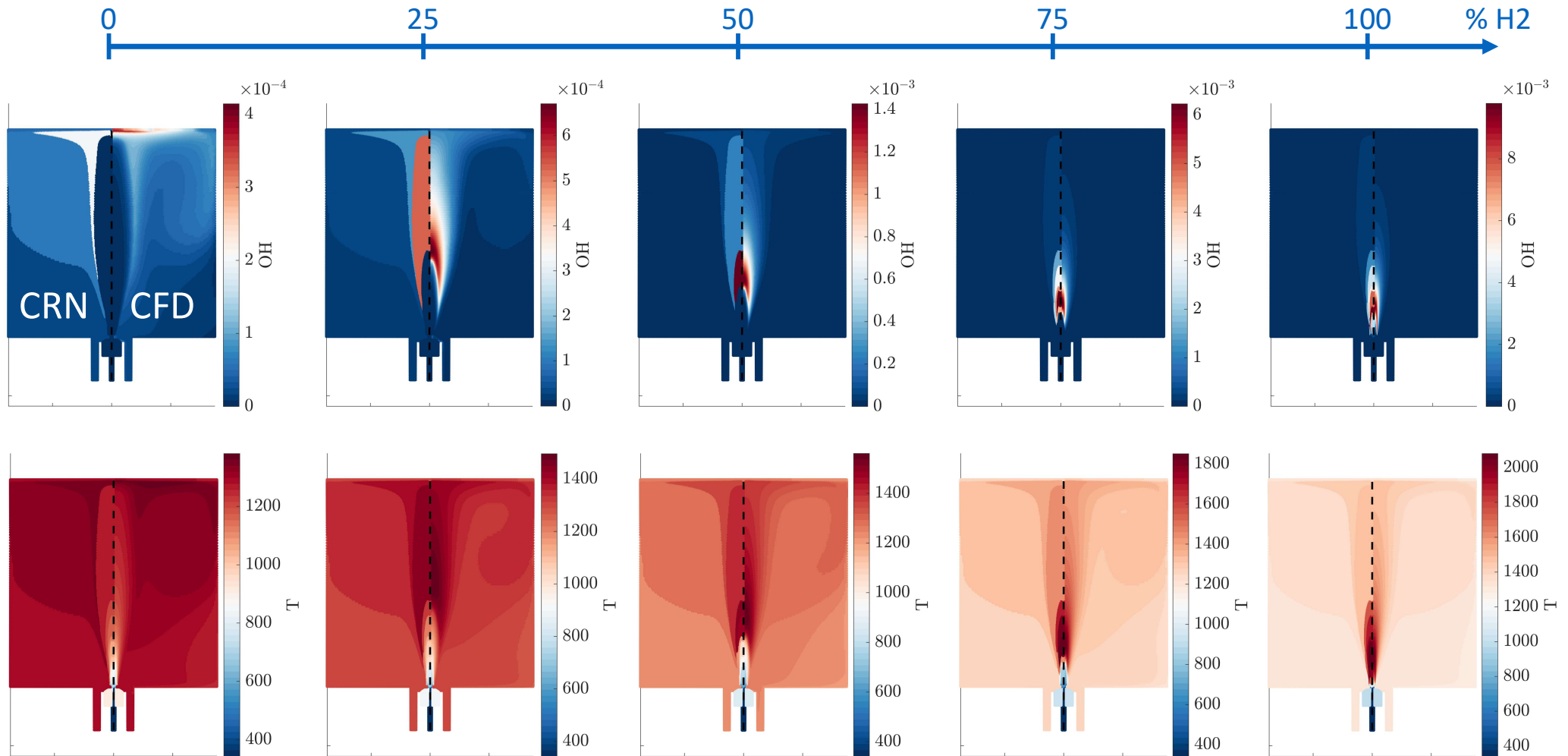
- One-dimensional
- No mixing or back flow
- Concentration gradient
- Steady-state

$$\frac{dY_i}{dt} = \frac{\dot{\omega}_i}{\rho}$$

The reactor network is obtained by clustering the latent features from multiple simulations



A single CRN is obtained, for a wide range of conditions



Concluding remarks

In flameless/MILD, what matters is the overall process (fuel+burner+furnace)

O₂-enrichment enhances ammonia reactivity and allows stable MILD ammonia combustion, with reduced (but still high) NO_x emissions

Low-emission ammonia combustion is possible with staged or continuously-staged configurations

Low-emission ammonia combustion is possible with staged or (better) continuously-staged configurations

Acknowledgements

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