

# Fit4Micro solution for a microCHCP hybrid heating system running on biofuels

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## Switching fossil fuel off means .... Multiple combined solutions



- Reduce energy consumption :
  - Lower heat demand
  - More efficient heating supply
  - Better distribution networks
- Use organic carbon fuels:
  - mix of green electricity
  - low-carbon gases
  - biofuels from biomass/biogas
- Increase use of electric or hybrid heat pumps

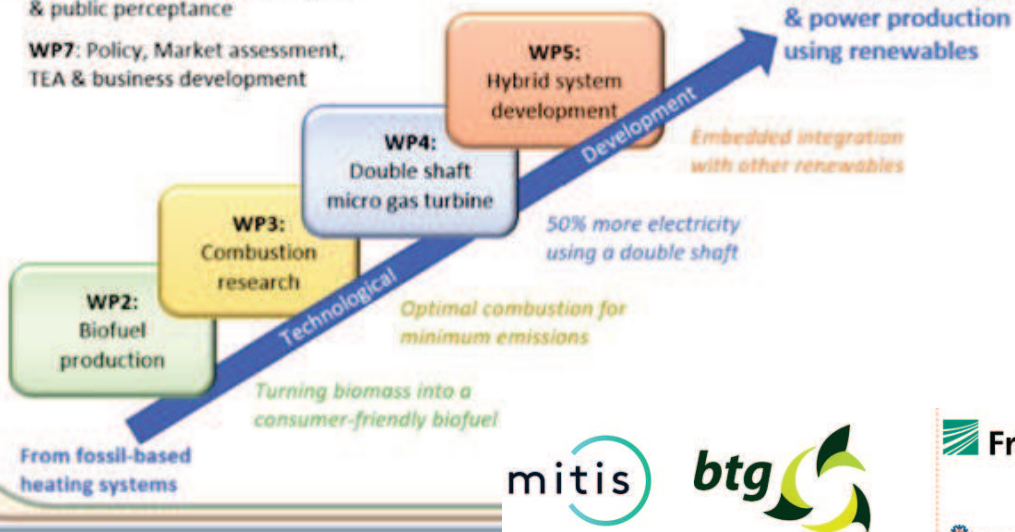


WP1: Management & Coordination

WP8: Dissemination, Communication & Exploitation

WP6: LCA, socio-economic impact & public perception

WP7: Policy, Market assessment, TEA & business development



**Fit4Micro**

- RIA 9 partners
- Budget: 5 MEUR
- Duration: 48 Mths
- 1/10/2022

mitis

btg

OWI  
an der RWTH Aachen

UMONS  
University of Mons

Fraunhofer  
ISE

AALBORG UNIVERSITY

FAHRENHEIT  
Cooling Innovation.

etaflorence  
renewableenergies

COGEN  
EUROPE

## WP2: Biofuel production

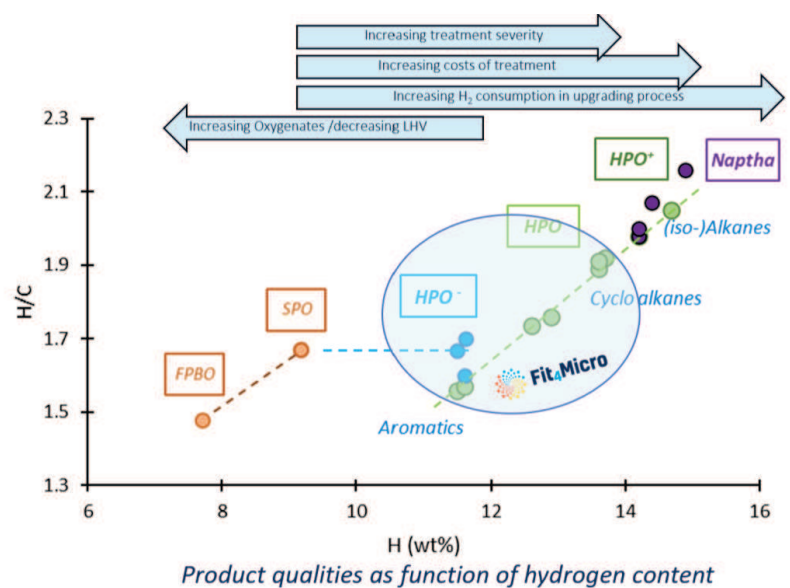
SO-4: Production of truly sustainable 2<sup>nd</sup> generation liquid biofuels suitable to fuel the microCHCP system

- ✓ Ex: KPI-4a: Production of **HPO** with **LVH > 40 MJ/kg** from residual biomass materials.

SO-5: Achieving economically competitive operation for the microCHCP system.

- ✓ KPI-5b: Producing biofuels with cost price < 22 €/GJ (~0.08 €/KW<sub>h</sub>)

**Fit4Micro**



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EUBCE  
3rd European Biomass  
Conference & Exhibition

## WP2 (contd.): Production HPO (Hydrotreated Pyrolysis Oil) Fit4Micro

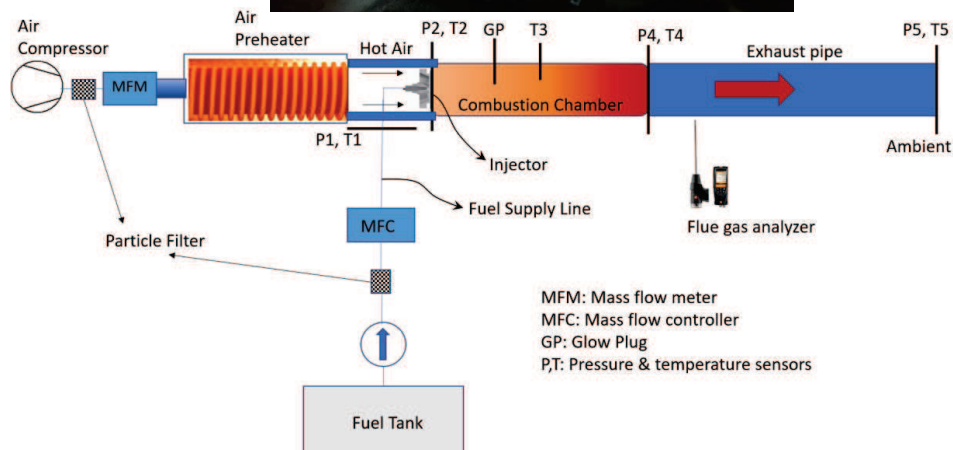
- Production of hydrotreated pyrolysis oil (HPO)
  - Reference quality (task 2.1) *current SOTA*
  - Low severity (task 2.2) *lowering fuel costs*
  - From residues (task 2.3) *lowering fuel costs*
  - Nitrogen removal (task 2.4) *limiting emissions*



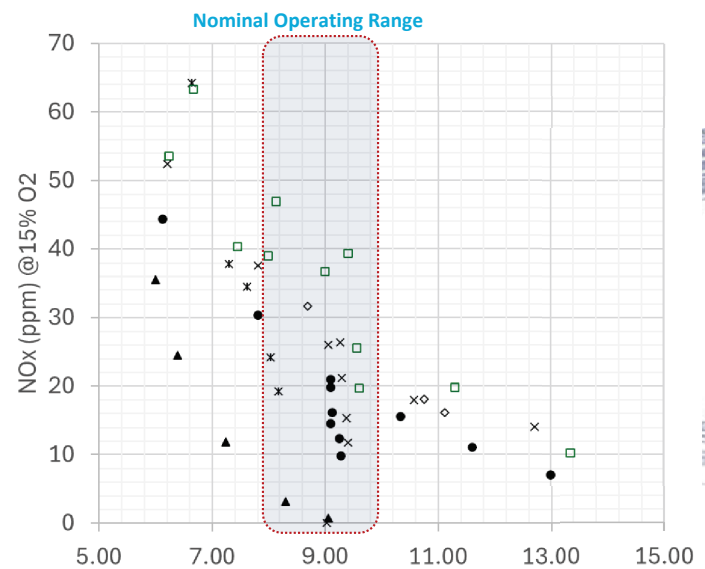
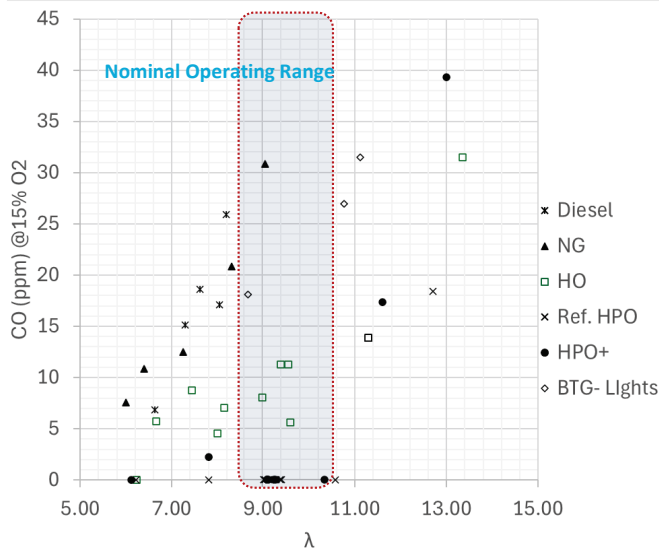
## WP3: Biofuel combustion research Fit4Micro

SO-3: Flameless combustion of liquid biofuels with same or higher efficiency than natural gas in the gas turbine cycle.

- ✓ *Ex: KPI-3b: Pollutant emissions to be 50% of the actual norms or lower, with  $NO_x < 60 \text{ mg/kW}_h \text{ fuel}$*

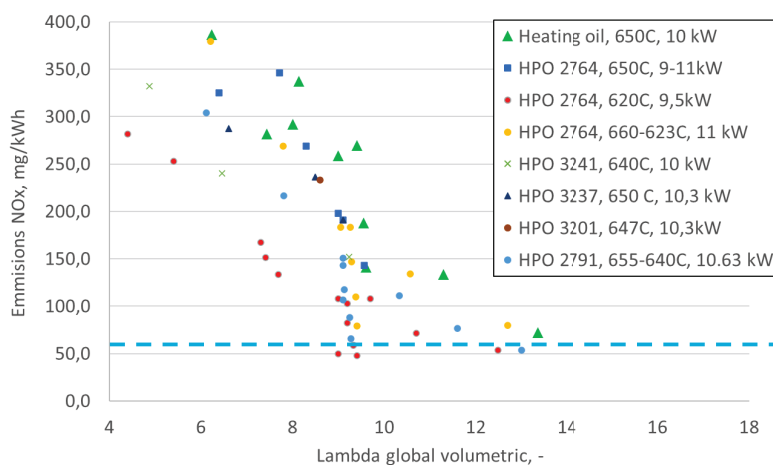


## WP3 (contd.): Biofuel combustion research



## WP3 (contd.): Biofuel combustion research

Heating oil, HPO



$$X = \frac{x_m \cdot F^x}{CO_{2m}}$$

$X$  = emission in unit (e.g. mg/kWh)  
 $x_m$  = measured emission in ppm  
 $F^x$  = calculation factor  
 (e.g. 29.36 for DHO, mg/kWh)  
 $CO_{2m}$  = measured CO<sub>2</sub> value in Vol%

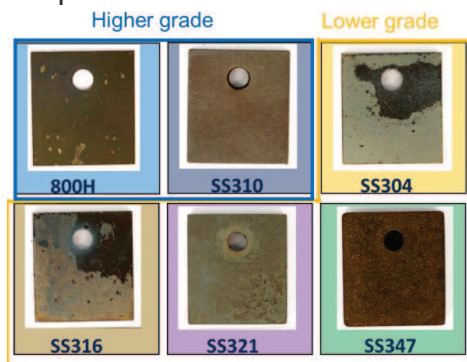
Source: Dittmann, 2008

- HPO has similar or lower NO<sub>x</sub> than DHO for similar conditions
- KPI Fit4Micro: NO<sub>x</sub> < 60 mg/kWh

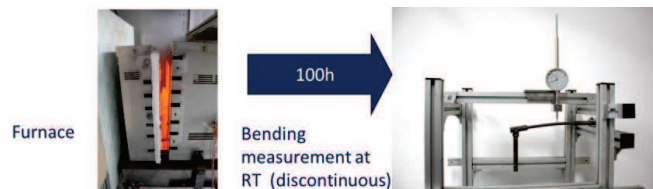
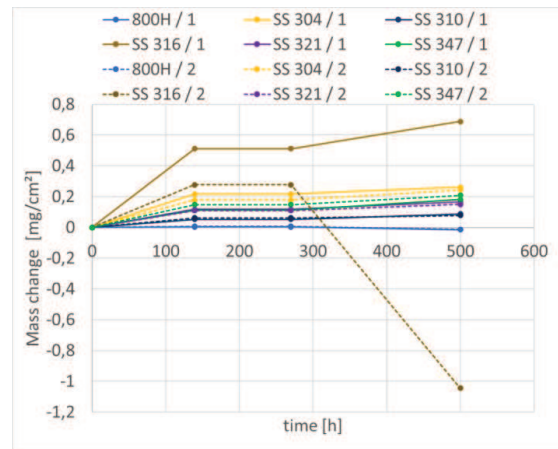
## WP3 (contd. ): High-temperature materials' assessment



- Determination of long-term stable, high-temperature, oxidation-resistant materials for the combustion chamber and turbine wheels that meet the requirements



Photographs of 18x20 mm<sup>2</sup> alloy samples after 270 h



## WP4: Humidified Intercooled Regenerative Reheat Gas Turbine Cycle



### SO-1: Validation of the hybrid microCHCP (relevant environment)

- ✓ Ex: KPI-2a: Achieving at least **40%** electrical efficiency.

### SO-3: Flameless combustion of liquid biofuels with same or higher efficiency than natural gas in the gas turbine cycle.

- ✓ Ex: KPI-3b: Pollutant emissions to be 50% of the actual norms or lower, with  $NO_x < 60 \text{ mg/kW}_h \text{ fuel}$

### SO-5: Achieving economically competitive operation for the microCHCP system.

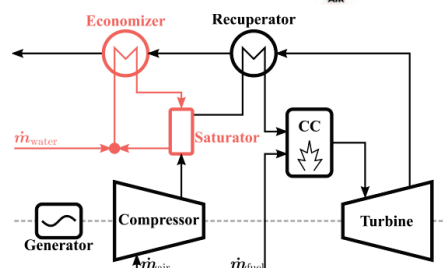
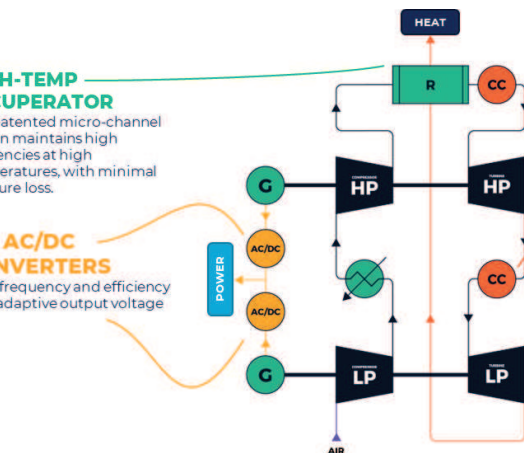
- ✓ KPI-5a: Investment costs for the microCHCP < 2500/500 €/KW<sub>e</sub> for a 20 KW<sub>e</sub> system, achieving pay-back times < 10 years. (\*)

**HIGH-TEMP RECUPERATOR**  
Our patented micro-channel design maintains high efficiencies at high temperatures, with minimal pressure loss.

**SIC AC/DC CONVERTERS**  
High frequency and efficiency with adaptive output voltage

**FLAMELESS COMBUSTION (1ppm NO<sub>x</sub>)**  
Our patented combustion method minimizes emissions, while enabling our multi-fuel capability.

**ULTRA COMPACT TURBOGENERATOR WITH FOIL BEARINGS**  
Our unique design ensures super-efficiency and maintains our small form factor solution



|            | Steam injection         | Water injection         | saturator               |
|------------|-------------------------|-------------------------|-------------------------|
|            | $\Delta\eta/\eta_{ref}$ | $\Delta\eta/\eta_{ref}$ | $\Delta\eta/\eta_{ref}$ |
| $\mu_{10}$ | +10.9%                  | +9.4%                   | +12.9%                  |
| $\mu_{20}$ | +13.2%                  | +15.0%                  | +22.9%                  |



## WP4 (contd.): LP stage – micro-10



### HIGH-TEMP RECUPERATOR

Our patented micro-channel design maintains high efficiencies at high temperatures, with minimal pressure loss.

### SiC AC/DC CONVERTERS

High frequency and efficiency with adaptive output voltage.



### FLAMELESS COMBUSTION (1ppm NOx)

Our patented combustion method minimizes emissions, while enabling our multi-fuel capability.

### OIL-FREE ULTRA COMPACT TURBOGENERATOR WITH AIR FOIL BEARINGS

Our unique design ensures super-efficiency and maintains our small form fac

Protected through 12 patents and patent applications in EU, US, CN.



## WP5: Integrated hybrid trigeneration system development & evaluation

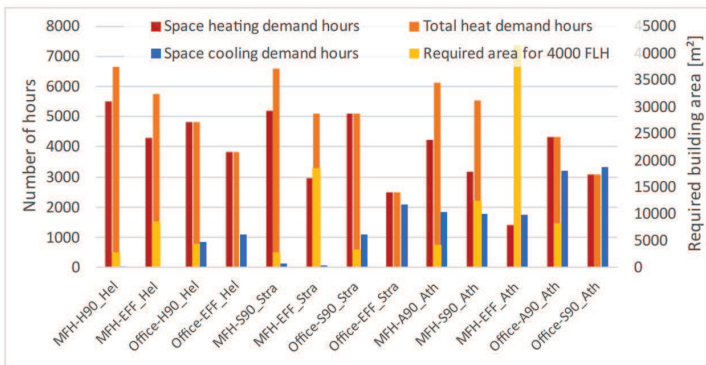
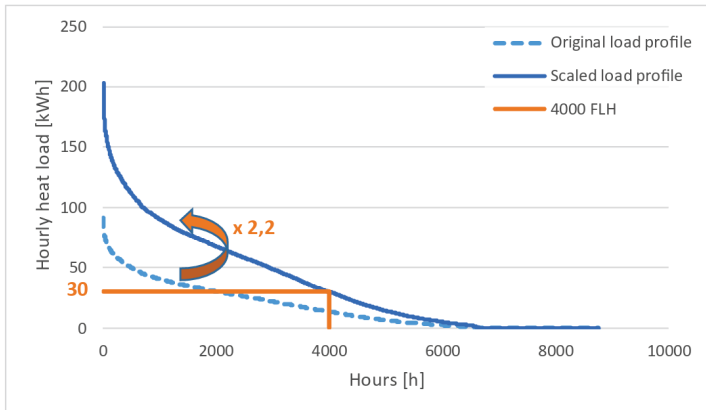


- SO-6: Demonstrate and validate the sustainability of the HPO-fuelled microCHCP system by detailed LCA assessment.
- ✓ KPI-6a: Primary energy savings > 100% through improved fuel utilization efficiency.
- ✓ KPI-6b: GHG emission savings > 80% compared to using domestic heating oil fuelled CHP system with similar H:P ratio (55% heat, 35% electric).
- ✓ KPI-6c: Reduction of GHG emissions for cooling by 100% compared to compression cooling by using water as refrigerant.

- Design at least 2 hybrid systems and variants for different use cases
- Develop robust and efficient control strategies
- Test a system demonstrator for two most promising use cases in a laboratory environment
- Optimize and evaluate systems based on system simulations



## WP5 (contd.): Definition of use cases and system design



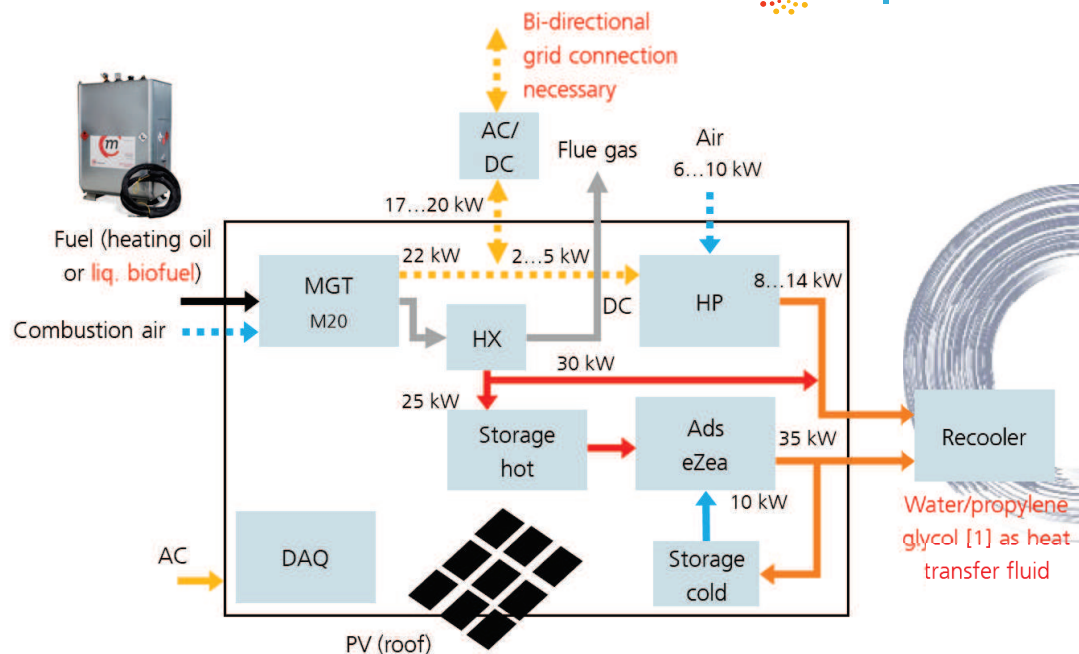
Multi-family home (MFH)

Office Building

## WP5 (contd.): Definition of use cases and system design

- Main components:
  - MGT – micro gas turbine
  - HP – Heat pump
  - Ads – Adsorption chiller
  - DAQ – Data Acquisition

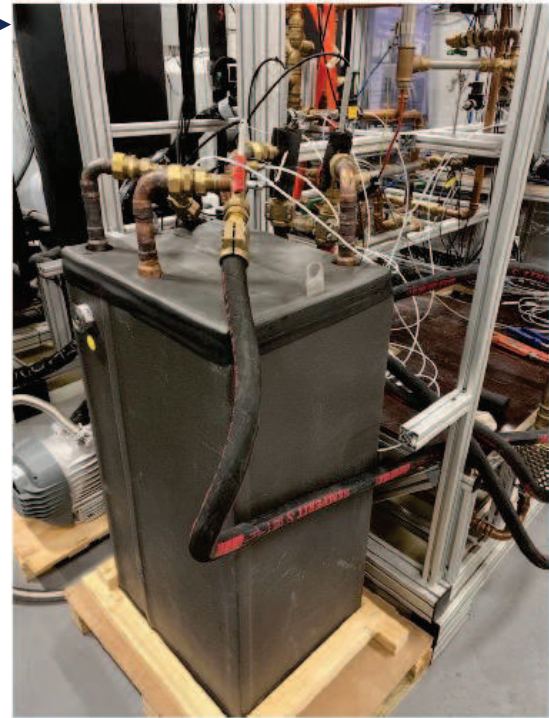
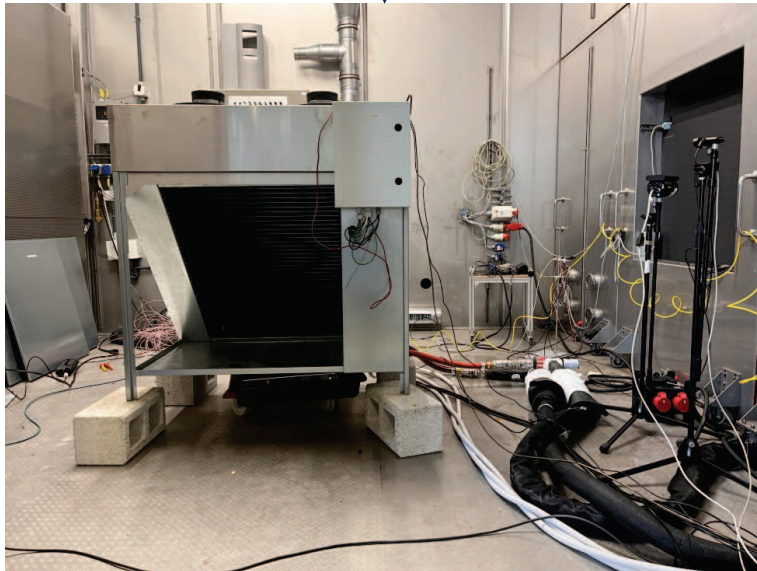
- ➔ Heat flow HT (70...95 °C)
- ➔ Heat flow MT (30...50 °C)
- ➔ Heat flow LT (5...50 °C)



## WP5 (contd.): Heating and cooling case testing

Heat pumps to be integrated with the micro gas turbine are tested..

- Silicagel adsorption module from Fahrenheit
- R290 Heat Pump from MITIS



## WP5 (contd.): Definition of use cases and system design



## WP7: Policy, market assessment

1. Monitored and assessed key policy files that have the potential to impact the uptake of micro-CHP and hybrid heating solutions.
2. Market assessment
3. Techno-economical analysis
4. Business development

### Opportunities

- Increased focus on energy efficiency, especially for renewable gases
- Need to accelerate the decarbonisation of buildings
- Moving away from the combustion of fossil fuels in buildings (incl. natural gas)
- RES gases/bioenergy of strategic importance to displace Russian gas
- Electrification requires scaling up the deployment of flexible generation
- Micro-CHP & hybrids recognised as green investments

### Threats

- Prioritising electrification and district heating for buildings
- Prioritising gas, even renewable gases, for hard-to-decarbonise industrial customers (vs. space heating/electricity)
- Promoting "non-fossil"/non-gas flexibility options, namely demand-side response and storage

## WP7 (contd.): High-level findings

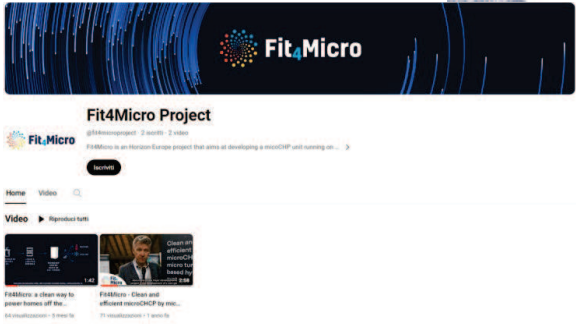
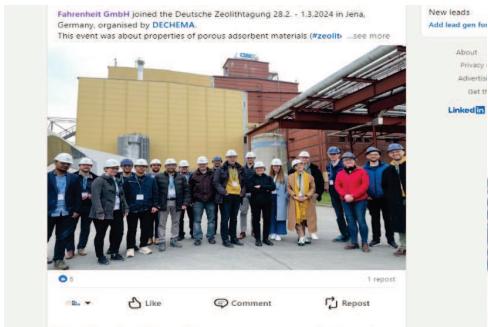
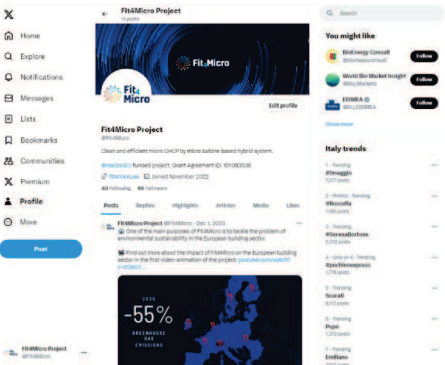
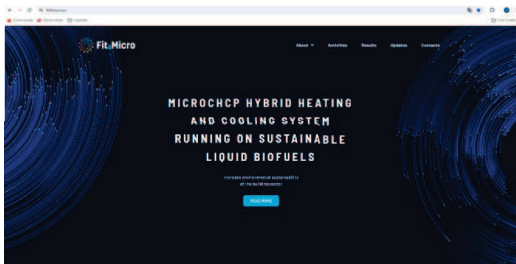
- Overall, the micro-CHP sector is stagnant, given competition and support coming from heat pumps
- Renewable CHP is expected to grow. Yet uncertainty remains around the availability, affordability and support for renewable fuels
- Low awareness across EU markets about off-grid applications/bioliquids
- Countries with potential for growth (Off-grid/bioliquids): Czech Republic, France, Germany, Netherlands, Poland, Turkey

| Segment                                        | Current trend* | Outlook* | Key markets                    |
|------------------------------------------------|----------------|----------|--------------------------------|
| RES                                            | 50%            | 70%      | AT, CZ, DK, DE, NL, PL, ES, TR |
| Off grid micro-CHP, Domestic, Small commercial | 78%            | 80%      | CZ, FR, TR                     |
| Bioliquids                                     | 45%            | 55%      | DE, PL, NL, TR                 |

# WP8: Where to find us ?



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 [@Fit4Micro](https://twitter.com/Fit4Micro)  
 [Fit4Micro Project](https://www.linkedin.com/company/fit4micro-project/)  
 [info@fit4micro.eu](mailto:info@fit4micro.eu)



Thank you!



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